State of New Mexico

Form C-101 Permit 36491

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IM I MICHIEL OI I OI	THE DECEMBER OF THE PROPERTY O						
.1	Operator Name and Address	2. OGRID Number					
5/57/37/5	I ENERGY PRODUCTION COMPANY	148111					
	. SAM HOUSTON PKWY E HOUSTON , TX <i>77</i> 032	3. API Number					
%.	100310N, 1X 7/032	30-015-35113					
4. Property Code	5. Property Name	6. Well No.					
33618	KARLSBAD CORRAL 2 STATE	008H					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	2	25N	29E	L	2510	S	660	W	EDDY

8. Pool Information

CORRAL CANYON DELAWARE, NORTHWEST 96464

Additional Well Information

	561		IIIIIIIIII IIIIIIIIII		(0.6)
9. Work Type New Well	35033	ell Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3018
14. Moultiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date
И	1 7	7528	Cherry Canyon	2	9/1/2006
Depth to Ground water			Distance from nearest fresh water well		Distance to nearest surface water
140			> 1000		> 1000
it: Liner: Synthetic	R 12	mils thick	Clay Pit Volume: 13000 bbls I	Drilling Method:	
Closed Loop System	n		I	Tresh Water Brine	Diesel/Oil-based 🗌 Gas/Air 🗙

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	750	400	0
Prod	8.75	5.5	17	7528	1500	n

Casing/Cement Program: Additional Comments

We plan to drill a 12-¼" hole to 750' with fresh water, run 9-5/8" 36 ppf J-55 casing and set at 750' with 400 sxs of cement circulating to surface. Drill a 8-¾" directional (horizontal) hole to 7528' MD and set 5-¼" production casing and cement with sufficient cement to cover 500 feet above all oil and gas bearing zones.

Proposed Blowout Prevention Program

		110posea Biolioae 11	cicitati i iografii	
ſ	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam 5000		3000	Shaffer
T	Annular	5000	1500	Shaffer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines X, a general permit \(\sigma\), or an (attached) alternative OCD-approved plan \(\sigma\).	Approved By: Bryan Arrant			
Printed Name: Electronically filed by Justin Bender	Title: Geologist			
Title: Manager	Approved Date: 8/24/2006 Expiration Date: 8/24/2007			
Email Address: justin_bender@swn.com				
Date: 8/24/2006 Phone: 281-618-4797	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 36491

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name				
30-015-35113	96464 COR	96464 CORRAL CANYON DELAWARE, NORTHWE				
4. Property Code	5. Property Name	6. Well No.				
33618	KARLSBAD CORRAL 2 ST.	ATE 008H				
7. OGRID No.	8. Operator Name	9. Elevation				
148111	SOUTHWESTERN ENERGY PRODUCT	SOUTHWESTERN ENERGY PRODUCTION COMPANY 3018				

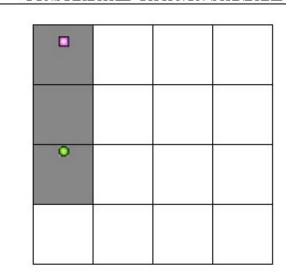
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	2	25N	29E		2510	S	660	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	25N	29E	4	351	N	661	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Justin Bender

Title: Manager Date: 8/24/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/18/2006 Certificate Number: 12641

Permit Comments

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL 2 STATE #008H

API: 30-015-35113

Created By	Comment	Comment Date
AGRIMSLEY	H2S Comment: We plan to complete this well in the Delaware and do not anticipate cutting any formations during the drilling of this well that contain H2S. Therefore we do not believe an H2S Contingency plan is necessary.	
AGRIMSLEY	Emailed directional plot and survey plat to B Arrant	8/24/2006

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL 2 STATE #008H

API: 30-015-35113

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104