

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address MACK ENERGY CORP PO Box 960 Artesia, NM 88211		2. OGRID Number 13837
		3. API Number 30-025-38117
4. Property Code 35979	5. Property Name WILDCAT STATE	6. Well No. 001

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	35	16S	37E	B	480	N	2310	E	LEA

**8. Pool Information**

wildcat abo	0
-------------	---

**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3766
14. Multiple N	15. Proposed Depth	16. Formation Abo	17. Contractor	18. Spud Date 9/10/2006
Depth to Ground water 35		Distance from nearest fresh water well		Distance to nearest surface water

Pit: Liner: Synthetic ☐      mils thick    Clay ☐    Pit Volume:      bbls    Drilling Method:  
 Closed Loop System ☒      Fresh Water ☐    Brine ☐    Diesel/Oil-based ☐    Gas/Air ☐

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Int1	12.25	8.625	32	3300	1200	0
Prod	7.875	5.5	17	9000	1700	0

**Casing/Cement Program: Additional Comments**

Mack Energy proposes to drill a 17 1/2 hole to 400', run 13 3/8 casing and cement. Drill a 12 1/4 hole to 3300', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 9000' test Abo zone, run 5 1/2 casing and cement. Note: On production string a fluid caliper will be run and will figure cement with 25% excess, attempt to circ.

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Electronically filed by Jerry Sherrell	Approved By: Chris Williams	
Title: Production Clerk	Title: District Supervisor	
Email Address: jerrys@mackenergycorp.com	Approved Date: 9/8/2006	Expiration Date: 9/8/2007
Date: 9/7/2006	Phone: 505-748-1288	Conditions of Approval Attached

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-0720

**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 37234

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-025-38117	2. Pool Code	3. Pool Name wildcat abo
4. Property Code 35979	5. Property Name WILDCAT STATE	6. Well No. 001
7. OGRID No. 13837	8. Operator Name MACK ENERGY CORP	9. Elevation 3766


**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	35	16S	37E		480	N	2310	E	LEA

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: Jerry Sherrell  
 Title: Production Clerk  
 Date: 9/7/2006

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Gary Eidson  
 Date of Survey: 9/1/2006  
 Certificate Number: 12641

## Permit Comments

Operator: MACK ENERGY CORP , 13837

Well: WILDCAT STATE #001

API: 30-025-38117

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/6/2006
DMULL	Jerry, sending this back for corrections. Footage state 480/N & 2310/E. This puts the well in Unit B, not in C.	9/7/2006
DMULL	Knowles Drinkard West has special pool rules: requires 80 acres and the well for a standard location needs to be within 150' from the center of the 4/4. This locaiton you have for this well is a Non-Standard Location (NSL). Have you applied for the NSL?	9/7/2006

# Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837

Well: WILDCAT STATE #001

API: 30-025-38117

OCD Reviewer	Condition
DMULL	Will require administrative order for non-standard location
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Sending this back for corrections. Knowles Drinkard West pool requires 80 acres. Special pool rules well to be located within 150' from the center of the 4/4. This location will require Non-Standard location approval from OCD Santa Fe.
DMULL	Sending this back for corrections. Location on Surface and Bottom hole state C-35-16s-37 e, 480/N & 2310/E. Footage puts this well in Unit B, not C.