State of New Mexico

Form C-101 Permit 35888

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	. Operator Name and Address	2. OGRID Number				
5/5/2009	NENERGY PRODUCTION COMPANY	148111 3. API Number				
	I. SAM HOUSTON PKWY E HOUSTON , TX 77032					
	HOUSTON, 12 //032	30-015-35135				
4. Property Code	5. Property Name	6. Well No.				
34697 KARLSBAD CORRAL 11 STATE		004H				

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
н	11	25N	29E	Н	1340	N	660	E	EDDY

8. Pool Information

CORRAL CANYON DELAWARE, NORTHWEST 96464

Additional Well Information

	561		THEOREM THE THEOREM	WOIL .	(16)	
9. Work Type New Well	2003	Well Type 11. Cable/Rotary OIL		12. Lease Type State	13. Ground Level Elevation 3089	
14. Mühtiple N			16. Formation Cherry Canyon	17. Condractor	18. Spud Date 9/1/2006	
Depth to Ground water 140			Distance from nearest fresh water we > 1000	•11	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic D Closed Loop Syster	_	mils thick		Orilling Method: Fresh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🗙	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	750	400	0
Prod	8.75	5.5	17	7655	1500	0

Casing/Cement Program: Additional Comments

We plan to drill a 12-¼" hole to 750' with fresh water, run 9-5/8" 36 ppf J-55 casing and set at 750' with 400 sxs of cement circulating to surface. Drill a 8-¾" directional (horizontal) hole to 7665' MD and set 5-¼" production casing and cement with sufficient cement to cover 500 feet above all oil and gas bearing zones.

Proposed Blowout Prevention Program

** <u></u>	Troposca Dionoacti	Cicitaon i iogiani	23
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	3000	Shaffer
Annular	5000	1500	Shaffer

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines 🖳 a ger OCD-approved plan 🗀	neral permit , or an (attached) alternative	Approved By: Bryan Arrant			
Printed Name: Electronic	ally filed by Justin Bender	Title: Geologist			
Title: Manager		Approved Date: 9/11/2006	Expiration Date: 9/11/2007		
Email Address: justin_be	nder@swn.com				
Date: 8/9/2006	Phone: 281-618-4797	Conditions of Approval Attac	hed		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 35888

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name		
30-015-35135	96464 COR	RAL CANYON DELAWARE,NORTHWEST		
4. Property Code	5. Property Name	6. Well No.		
34697	KARLSBAD CORRAL 11 ST	ATE 004H		
7. OGRID No.	8. Operator Name	9. Elevation		
148111	SOUTHWESTERN ENERGY PRODUCTION COMPANY 3089			

10. Surface Location

ě	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Н	11	25N	29E		1340	N	660	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship Range Lot Idn Feet From N/S Line		Feet From	E/W Line	County					
0.5000.0000.000	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Justin Bender

Title: Manager Date: 8/9/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/8/2006 Certificate Number: 3239

Permit Comments

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL 11 STATE #004H

API: 30-015-35135

Created By	IL.OMMENT				
AGRIMSLEY	H2S Comment: We plan to drill this well in the Delaware and do not anticipate cutting any formations during the drilling of the well that contain H2S. Therefore, we do not believe an H2S Contingency Plan is necessary.	8/9/2006			
AGRIMSLEY	Emailed directional Plan, Location and Pit Diagram, and Form C-102 to B Arrant on 8/9/2006	8/9/2006			

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111
Well: KARLSBAD CORRAL 11 STATE #004H

API: 30-015-35135

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above the Salado. Please refer to offset geology for more information.