#### <u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Operator and Well:

### State of New Mexico

Form C-140

Pennit 39499

Revised June 10, 2003

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

**Santa Fe, NM 87505** (505) 476-3440

## APPLICATION FOR WELL WORKOVER PROJECT

OCCIDENTAL PERMIAN LTD							157984		
PO Box 4294							15.50		
Houston 7	TX 77210								
Contact Party							Phone		
Karen Ellis							713-366-5161		
Property Name SOUTH HOBBS G/SA UNIT					Well Number 220		API Number 30-025-29891		
UL - Lot	Section	Townsh	ip Range	Feet From The	North/South Line	Feet From The	East/West Line	County	
3	4	19S	38E	1425	И	1480	w	Lea	
II. Word	kover:	500	\$69	i.					
Date Workover Commenced:   Previous Producing Pool(s) (Prior to Workover):   5/2/2006   HOBBS;GRAYBURG-SAN ANDRES									
	ver Completed:	— [ "	OBB3,GRATE	ORG-SAN AN	DRES				
5/11/2006									
IV. Attac follor III. Attac	h a production d wing the workov h a description o	lecline curve er reflecting	over Procedures per or table showing a a positive producti over Procedures per	it least twelve mor ion increase.	ths of production pr	ior to the workov	er and at least three	months of production	
	ature:		is tour and somely		y knowledge and be	live			
Signature		onically Si			y knowledge and oe gulatory Team I		Date 10	)/12/2006	
	print nameE		0		Elizabeth Bush	7.000			
Type of	bruit name <u>e</u> .	mzapetu D	usn-ivie E	-IIIali auul ess	EHZ#OGIU_DUSH	@oxy.com 1 c	repriorie 140. 7.	13-300-7303	
VI. CER This show	rs a positive prod	F APPROV ereby appro buction incre	/AL: ved and the above-1	of, the Division not	ifies the Secretary o			eby verifies the data ent of this Approval and	
Signature	District Sup	ervisor:	Chris Williams		District	1	Date <u>10/19/2</u> 0	)06	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/19/2006

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

#### FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. **DISTRICT I** 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-29891 Santa Fe. NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE FEE X **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 4 1. Type of Well: 8. Well No. Oil Well X Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter F 🖰 : 1425 North 1480 Feet From The West Line **NMPM** Section 4 Township 19-S Range 38-E County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' KB Pit or Below-grade Tank Application or Closure Pit Type \_\_\_\_\_ Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness \_\_\_ mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS PLUG & ABANDONMENT** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: Open additional perfs/Acid Treat well OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. Pull ESP equipment. 2. Scanalog tbg out of hole. 3. Pump down tbg, clean out from 4354 to 4360. Fell free to PBTD @4465' 4. Perforate hole w/4" gun w/120 phase, 2 JSPF @4202-07, 4212-17, 4358-65, 4369-78, 4387-90 (63 holes). 5. Acid treat new perfs from 4202-4390 w/2' spacing w/1700 gal 15% HCL acid 6. Acid treat new perfs from 4202-4390 w/3500 gal 15% HCL acid & 1400# gelled salt. Dumped 3 stages of salt. 7. Pumped 200 gal 6490 chemical mixed w/100 bbl fresh water. Flush w/500 bbl fresh water. 8. RIH w/ESP equipment on 126 jts of 2-7/8" tbg. Intake set @4125' 9. RDPU. Clean location. RUPU 05/02/06 RDPU 05/11/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit plan TITLE DATE 05/22/2006 SIGNATURE Administrative Associate TELEPHONE NO. 806-592-6280 TYPE OR PRINT NAME E-mail address: Mendy johnson@oxy.com Mendy A. Johnson For State Use Only TITLE DATE APPROVED BY

CONDITIONS OF APPROVAL IF ANY: