

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON , NM 87402		2. OGRID Number 14538
		3. API Number 30-045-33986
4. Property Code 18512	5. Property Name DECKER	6. Well No. 003M

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	23	32N	12W	D	205	N	375	W	SAN JUAN

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319

Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 6180
14. Multiple Y	15. Proposed Depth 7449	16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground water 50		Distance from nearest fresh water well 800		Distance to nearest surface water > 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 _____ mils thick Clay <input type="checkbox"/> Pit Volume: 440 _____ bbls Drilling Method:				
Closed Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	147	0
Int1	8.75	7	20	2978	346	0
Prod	6.25	4.5	10.5	7449	300	2878

Casing/Cement Program: Additional Comments

If 9-5/8" surface casing is pre-set drilled (Mote) will cement w/75 sx Type 1-2 cement with 20% flyash mixed @ 1.61 cf/sx. Will bring cement to surface. Wait on cement 24 hrs before preset holes before pressure testing or drilling out. If H&P rig is used to drill well, will have a 13-1/2" surface hole and then adjust cement to insure cement gets circulated to surface.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input checked="" type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION
	Approved By: Charlie Perrin
Printed Name: Electronically filed by Juanita Farrell	Title: District Supervisor
Title: Regulatory Specialist	Approved Date: 11/13/2006 Expiration Date: 11/13/2007
Email Address: juanita.r.farrell@conocophillips.com	
Date: 11/9/2006 Phone: 505-599-3419	Conditions of Approval Attached

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 38777

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33986	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 18512	5. Property Name DECKER	6. Well No. 003M
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6180

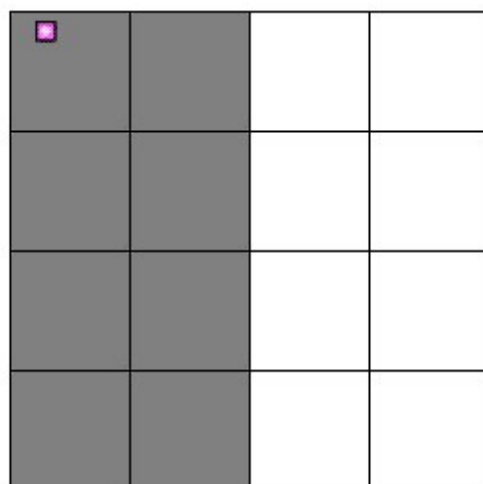
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Juanita Farrell
 Title: Regulatory Specialist
 Date: 11/9/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen W. Russell
 Date of Survey: 9/15/2006
 Certificate Number: 15703

District II1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33986	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 18512	5. Property Name DECKER	6. Well No. 003M
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6180

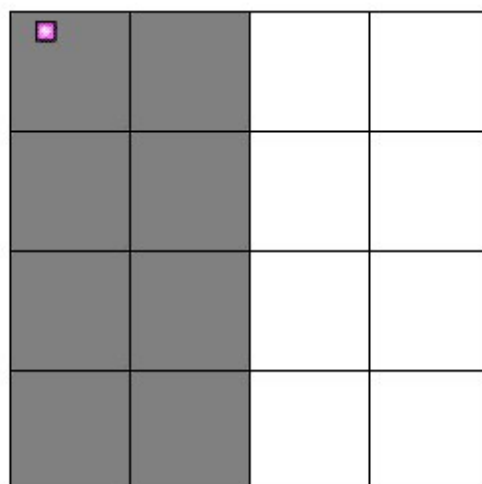
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Surveyed By: Glen W. Russell

Date of Survey: 9/15/2006

Certificate Number: 15703

Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: DECKER #003M

API: 30-045-33986

Created By	Comment	Comment Date
PLCLUGSTON	This well has an approved Federal APD, but the surface owner changed his mind and wanted the well moved. He will only allow us to drill at this location. We will be filing an NSL after the APD is approved and cancel the APD filed with the BLM before we spud this well.	9/27/2006
CPerrin	This APD can not be approved until the Federal APD is canceled. Please cancel BLM APD and resubmit state APD	10/6/2006
KSHARP	Original APD cancelled 11-1-06 at operator's request. Reference API 30-045-33268.	11/13/2006

Permit Conditions of Approval

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: DECKER #003M

API: 30-045-33986

OCD Reviewer	Condition
SHAYDEN	Will require administrative order for non-standard location
SHAYDEN	Hold C-104 pending cancellation of the BLM permit for the previous APD for the Decker #3M in UL E, Section 23.