State of New Mexico

Form C-101 Permit 41198

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number
CHESA	PEAKE OPERATING, INC.	147179
OKI VE	P.O.BOX 18496 IOMA CITY, OK 731540496	3. API Number
OKLAI	OWN 0111, OK 731340490	30-025-38171
4. Property Code	5. Property Name	6. Well No.
36141	SHELL 26 STATE	003

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	26	10S	32E	G	2130	N	1980	E	LEA

8. Pool Information

CUERNO LARGO;UPPER PENNSYLVANIAN 14980

Additional Well Information

	961		I III III III III III III III III III	· IIIIOIIIIIIIIIII	The second secon	
9. Work Type New Well	20023	ell Type IL	11. Cable/Rotary	y 12. Lease Type State	13. Ground Level Elevation 4314	
14. Mouhtiple N	15. Prop	osed Depth	16. Formation Strawn	n 17. Contractor	18. Spud Date 11/20/2006	
Depth to Group 35	Depth to Ground water 35			t fresh water well	Distance to nearest surface water	
ht: Liner: Synthetic Closed Loop Sys	tem 🛮	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	365	0
Int1	11	8.625	24	3750	870	0
Prod	7.875	5.5	17	10400	820	3250

Casing/Cement Program: Additional Comments

13-3/8" Surf lead 265sx CLC+2%CaCl2+4%gel Tail 100sxClC2% 1.34 yld, 1.74 yld, 8-5/8" Intr Lead 670sx50:50Poz:C+5% CaCl2+10%gel+.25lbs/sxCelloFlk 2.45 yld, 5-1/2" Prod stage 1 400sxLWPoz:C+1.%FLA+.3%Accel 1.57Yld Stage 2 Lead:420sx50:50Poz:H2.45 yld, Tail:160sxCLH(neat)1.18 yld.

Proposed Blowout Prevention Program

9.		Troposca Dionoacti	cicitati i rogram	- 100 miles
	Туре	Working Pressure	Test Pressure	Manufacturer
	Annular	5000	5000	
Γ	DoubleRam	5000	5000	

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines a general OCD-approved plan	permit , or an (attached) alternative	Approved By: Chris Williams				
Printed Name: Electronically	filed by Brenda Coffman	Title: District Supervisor				
Title: Regulatory Analyst		Approved Date: 11/20/2006	Expiration Date: 11/20/2007			
Email Address: bcoffman@cl	kenergy.com					
Date: 11/14/2006	Phone: 432-685-4310	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 41198

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10707					
1. API Number 30-025-38171	2. Pool Code 14980	Marie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pool Name UPPER PENNSYLVANIAN		
4. Property Code	1.000 0.000				
36141	SHELL	6. Well No. 003			
7. OGRID No.	8. Oper	9. Elevation			
147179	CHESAPEAKE OPERATING, INC. 4314				

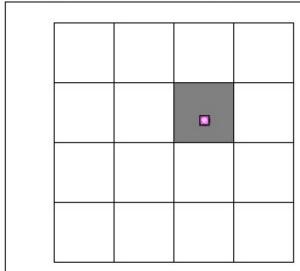
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	26	10S	32E		2130	И	1980	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107574755	ated Acres		13. 1	foint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Brenda Coffman Title: Regulatory Analyst Date: 11/14/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 10/31/2006 Certificate Number: 12641

Permit Conditions of Approval Operator: CHESAPEAKE OPERATING, INC., 147179 Well: SHELL 26 STATE #003

API: 30-025-38171

OCD Reviewer	Condition
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines