State of New Mexico

Form C-101 Permit 42323

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

I I I I I I I I I I I I I I I I I I I	in the control of the					
1.	Operator Name and Address	2. OGRID Number				
C	229137					
7	550 W TEXAS MIDLAND , TX 79701	3. API Number				
1	MDEAND, 12 77701	30-015-35261				
4. Property Code	5. Property Name	6. Well No.				
302569	STATE S-19	029				

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	19	17S	29E	N	1190	S	1242	W	EDDY

8. Pool Information

EMPIRE; YESO	96210

Additional Well Information

	401		THE THE PERSON NAMED IN COLUMN		(1)(6)
9. Work Type New Well	2000	Il Type 11. Cable/Rotary IL		12. Lease Type State	13. Ground Level Elevation 3655
14. Multiple	15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
И	- 5	500	Yeso Formation		12/1/2006
Depth to Ground v	vater		Distance from nearest fresh water we	eII	Distance to nearest surface water
115			> 1000		> 1000
Pit: Liner: Synthetic 🗙	12	mils thick	Clay Pit Volume: 3000 bbls I	rilling Method:	
Closed Loop System			I	Tresh Water Brine :	Diesel/Oil-based Gas/Air 🗙

19. Proposed Casing and Cement Program

	1.5-51.5-17.11.1.5-7					
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	300	0
Int1	12.25	8.625	24	800	450	0
Prod	7.875	5.5	17	5500	1100	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17 1/2 hole to 300', run 13 3/8 casing and cement. Drill a 12 1/4 hole to 800', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 5500 test yeso formation, run 5 1/2 casing and cement. Note: On production string a fluid caliper will be run and will figure cement with 25% excess, attempt to circulate.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	n given above is true and complete to the best g pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a gener OCD-approved plan 🗀	al permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronicall	y filed by Diane Kuykendall	Title: Geologist		
Title: Regulatory Analyst		Approved Date: 12/1/2006	Expiration Date: 12/1/2007	
Email Address: dkuykendal	@conchoresources.com			
Date: 11/27/2006	Phone: 432-685-4372	Conditions of Approval Attac	ched	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 42323

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10707		or propression and the second
1. API Number	2. Pool Code	3. Pool Name
30-015-35261	96210	EMPIRE; YESO
4. Property Code	5. Property Nan	ne 6. Well No.
302569	STATE S-19	029
7. OGRID No.	8. Operator Nan	ne 9. Elevation
229137	COG OPERATIN	G LLC 3655

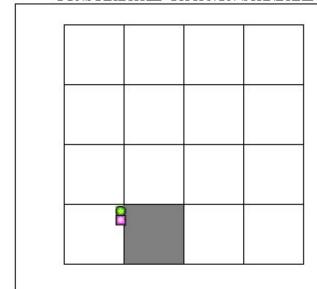
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	19	17S	29E		1190	S	1242	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	19	17S	29E	N	990	S	1242	W	EDDY
007001000000	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 11/27/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 11/9/2006 Certificate Number: 12641

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: STATE S-19 #029

API: 30-015-35261

Created By	Comment	Comment Date
JSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	11/27/2006

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: STATE S-19 #029 API: 30-015-35261

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.
BArrant	Operator to submit directional survey plan before spudding well.