#### State of New Mexico

Form C-101 Permit 41502

#### **Energy, Minerals and Natural Resources**

#### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATBICATIONTOR	Eddill To Dicibe, Re-Eville, DELI Ev	I DOGDACK, OR ADD A ZONE				
1.	Operator Name and Address     CONOCOPHILLIPS COMPANY					
29.675	3401 E. 30TH STREET FARMINGTON , NM 87402					
THIC THIC	171110 1 011 , 11111 0 1 102	30-039-30125				
4. Property Code	5. Property Name	6. Well No.				
31327	SAN JUAN 30 5 UNIT	075F				

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	21	30N	05W	С	480	N	2010	W	RIO ARRIBA

#### 8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

#### Additional Well Information

			I AMERICAN III I I I I I I I I I I I I I I I I I	· · ·		
37.7		ell Type AS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 6370	
14. Mültiple Y	14. Multiple 15. Propo Y 73		16. Formation Dakota Formation	17. Contractor	18. Spud Date	
Depth to Ground 101	water		Distance from nearest fresh water w > 1000	ell ell	Distance to nearest surface water 400	
it: Liner: Synthetic D Closed Loop Syste	_	mils thick		Drilling Method: Fresh Water Brine 1	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25 9.625 32		32.3	213	156	0
Int1	8.75 7		20	3384	385	0
Prod			11.6	7831	300	3284

#### Casing/Cement Program: Additional Comments

If the 9-5/8" surface casing is pre-set drilled (Mote), will cement w/75 sx Type I-2 cement with 20% flyash mixed @ 1.61 cf/sx. Will bring cement to surface. Wait on cement 24 hours before pressure testing pre-set holes or drilling out. If H&P rig is used to drill well, will have a 13-1/2" sursface hole and then adjust cement to insure cement gets circulated to surface.

Proposed Blowout Prevention Program

3	Type Working Pressure DoubleRam 2000		Test Pressure	Manufacturer
	DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Juanita Farrell	Title: District Supervisor				
Title: Regulatory Specialist	Approved Date: 12/6/2006 Expiration Date: 12/6/2007				
Email Address: juanita.r.farrell@conocophillips.com					
Date: 12/1/2006 Phone: 505-599-3419					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

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# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

0.55				
1. API Number	2. Pool Code	3. Po	. Pool Name	
30-039-30125	72319	BLANCO-MESAVER	DE (PRORATED GAS)	
4. Property Code	5. Prope	roperty Name 6. Well No.		
31327	SAN JUAN	1 30 5 UNIT	075F	
7. OGRID No.	8. Open	ator Name	9. Elevation	
217817	CONOCOPHIL	LIPS COMPANY	6370	

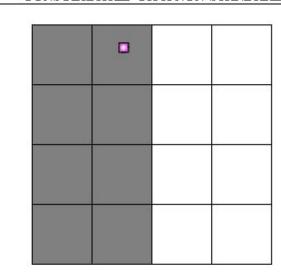
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	21	30N	05W		480	N	2010	W	RIO ARRIBA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	То	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107571575	ated Acres		13. J	foint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Juanita Farrell Title: Regulatory Specialist

Date: 12/1/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen W. Russell Date of Survey: 9/15/2006 Certificate Number: 15703 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

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District IV

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# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

V.557.			V
1. API Number	2. Pool Code		3. Pool Name
30-039-30125	71599	BASIN DAKOTA (PRORATED GAS)	
4. Property Code	5. Propert	5. Property Name 6. Well N	
31327	SAN JUAN :	30 5 UNIT	075F
7. OGRID No.	8. Operato	τ Name	9. Elevation
217817	CONOCOPHILLI	PS COMPANY	6370

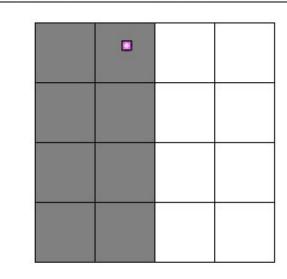
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
С	21	30N	05W		480	N	2010	W	RIO ARRIBA	

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.00			13. Joint or Infill			14. Consolidation Code			15. Order No.			

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Surveyed By: Glen W. Russell Date of Survey: 9/15/2006 Certificate Number: 15703

### **Permit Comments**

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 30 5 UNIT #075F

API: 30-039-30125

Created By	Comment	Comment Date
RROGERS	Once the APD is approved will submit the pit sundry and DHC application.	11/14/2006
SHAYDEN	Well is in PA.	12/4/2006