<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 43925

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATBICATIONTOR	AT DICATION FOR FEMALE TO DRIED, RE-ENTER, DELI EN, FEOGDACK, OR ADD A ZONE						
1.	Operator Name and Address	2. OGRID Number					
CHESA	147179						
OKI AH	P. O. BOX 18496 IOMA CITY , OK 731540496	3. API Number					
OREM	OKLAHOWA CITT, OK 731340490						
4. Property Code	5. Property Name	6. Well No.					
36183 LOU WORTHAM 11 003							

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	11	22S	37E	В	990	И	1650	E	LEA

8. Pool Information

EUNICE;SAN ANDRES, SOUTH 24170

Additional Well Information

	501		Zudiuoidi iteli illoiidd	MOIL	THE STATE OF THE S	
9. Work Type New Well	20023	ell Type 11. Cable/Rotary AS		12. Lease Type Private	13. Ground Level Elevation 3346	
14. Montriple N	15. Proposed Depth 4500		16. Formation San Andres	17. Contractor	18. Spud Date 1/5/2007	
Depth to Ground v 40	water .		Distance from nearest fresh water w > 1000	rell	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic X Closed Loop System	_	mils thick		Drilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1100	370	
Prod	7.875	5.5	15.5	4500	690	

Casing/Cement Program: Additional Comments

8 5/8" lead 220 sx ClC+2%Cacl+4%gel+1/4ppscelloflake, 1.75 yld, tail 150 sx ClC+2%Cacl, 1.35 yld, 5-1/2" lead 280 sx 35:65Poz:C+6%gel+2%Cacl, 2.03 yld, tail 410 sx 50:50Poz:C+2%gel+1/4pps CelloFlake+.4%FLA, 1.26 yld

Proposed Blowout Prevention Program

P2	T Toposca Dionoat I I	cicitanti i rogianti	33
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternative OCD-approved plan $\overline{\Box}$.	Approved By: Chris Williams			
Printed Name: Electronically filed by Brenda Coffman	Title: District Supervisor			
Title: Regulatory Analyst	Approved Date: 12/29/2006 Expiration Date: 12/29/2007			
Email Address: bcoffman@chkenergy.com				
Date: 12/28/2006 Phone: 432-685-4310	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 43925

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1.757	ma acciliation in the firett				
1. API Number	2. Pool Code	. Pool Name			
30-025-38236	24170 EUNICE;SAN ANDRES, SOUTH				
4. Property Code	5. Property	6. Well No.			
36183	LOU WORT:	003			
7. OGRID No.	8. Operator	9. Elevation			
147179	CHESAPEAKE OPERATING, INC. 3346				

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	11	22S	37E		990	N	1650	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7556.755	cated Acres		13. 3	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Brenda Coffman Title: Regulatory Analyst Date: 12/28/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 11/30/2006 Certificate Number: 17777

Permit Conditions of Approval Operator: CHESAPEAKE OPERATING, INC., 147179 Well: LOU WORTHAM 11 #003

API: 30-025-38236

OCD Reviewer	Condition
IDMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines