

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008 1. WELL API NO. 30-007-20976 2. Type of Lease ☐ STATE ☒ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)					5. Lease Name or Unit Agreement Name 6. Well Number: VPR E-066													
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator El Paso E&P Company, L.P.					9. OGRID 180514													
10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez					11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the												
Surface:	E	4	31N	19E	E	2250												
BH:	E	4	31N	19E	E	2250												
13. Date Spudded 03/08/11		14. Date T.D. Reached 03/09/11		15. Date Rig Released 03/10/11		16. Date Completed (Ready to Produce) 04/27/11												
17. Elevations (DF and RKB, RT, GR, etc.) 8532'		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density																
18. Total Measured Depth of Well 2845'		19. Plug Back Measured Depth 2776'		20. Was Directional Survey Made? ^														
22. Producing Interval(s), of this completion - Top, Bottom, Name 1142' - 2498' Vermejo - Raton Coals																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE												
8 5/8"		24		357'		11"												
5 1/2"		15.5		2777'		7 7/8"												
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET												
					2 7/8"	2633.83												
26. Perforation record (interval, size, and number) 2492'-2498' & 1969'-1971', 1952'-1953', 1944'-1945', 1928'-1930' & 1376'-1379', 1342'-1349' & 1240'-1250' & 1142'-1148', 1173'-1175', 1184'-1186' 1" holes - 4 holes per ft				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2492' - 2498'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70, 48355# 16/30, 420000 SCF N2</td> </tr> <tr> <td>1969'-1971', 1952'-1953', 1944'-1945', 1928'-1930'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70, 48280# 16/30, 420000 SCF N2</td> </tr> <tr> <td>1376'-1379' & 1342'-1349'</td> <td>1000 gal acid 7 5% HCL, 800# 40/70, 80700# 16/30, 395000 SCF N2</td> </tr> <tr> <td>1240'-1250'</td> <td>1000 gal acid 7 5% HCL, 500# 40/70, 80100# 16/30, 415000 SCF N2</td> </tr> <tr> <td>1142'-1148', 1173'-1175', 1184'-1186'</td> <td>1000 gal acid 7 5% HCL, 78725# 16/30, 345000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2492' - 2498'	1000 gal acid 7 5% HCL, 400# 40/70, 48355# 16/30, 420000 SCF N2	1969'-1971', 1952'-1953', 1944'-1945', 1928'-1930'	1000 gal acid 7 5% HCL, 400# 40/70, 48280# 16/30, 420000 SCF N2	1376'-1379' & 1342'-1349'	1000 gal acid 7 5% HCL, 800# 40/70, 80700# 16/30, 395000 SCF N2	1240'-1250'	1000 gal acid 7 5% HCL, 500# 40/70, 80100# 16/30, 415000 SCF N2	1142'-1148', 1173'-1175', 1184'-1186'	1000 gal acid 7 5% HCL, 78725# 16/30, 345000 SCF N2
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28. PRODUCTION																		
Date First Production 05/19/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P			Well Status (Prod. or Shut-in) Prod													
Date of Test 05/26/11	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 27	Water - Bbl. 205												
Flow Tubing Press. 50	Casing Pressure 57	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 27	Water - Bbl. 205	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By S. Montoya or T. Moore													
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude		Longitude		NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Maria S. Gomez</i>			Printed Name Maria S. Gomez		Title Sr. Regulatory Analyst													
E-mail Address maria.gomez@elpaso.com			Date 07-11-11															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...RT.....390.....to.....2195..... No. 3, from.....to.....
No. 2, from...VJ.....2196.....to.....2499..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology