

District I
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Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 43712

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-039-29996
1. Type of Well:G		5. Indicate Type of Lease P
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No.
3. Address of Operator 3401 E. 30TH STREET , FARMINGTON , NM 87402		7. Lease Name or Unit Agreement Name SAN JUAN 27 4 UNIT
4. Well Location Unit Letter <u>I</u> : <u>1536</u> feet from the <u>S</u> line and <u>985</u> feet from the <u>E</u> line Section <u>18</u> Township <u>27N</u> Range <u>04W</u> NMPM <u>Rio Arriba</u> County		8. Well Number 044G
		9. OGRID Number 14538
		10. Poolname or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6637 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

See Attached

12/8/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1		8.75	7	20		12	3764	553						
	Prod		6.25	4.5	10.5		12	7923	283						
	Prod		6.25	4.5	11.6		12	7923	283						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 12/20/2006
Type or print name Juanita Farrell E-mail address juanita.r.farell@conocophillips.com Telephone No. 505-599-3419

For State Use Only:

APPROVED BY: Steve Hayden TITLE Geologist DATE 1/4/2007 10:11:54 AM

SJ 27-4 #44G
30-039-29996
Unit I (NESE) 1536' FSL 985' FEL
Basin Dakota

12/9/06 RIH w/8 3/4" bit & tagged cmt @ 206'. D/O cmt & ahead to 3765'. Circulate hole. 12/13/06 RIH w/ 88jts of 7"20# J55 ST&C csg set @ 3764', DV @3074'. 1st Stage: Pumped preflush of 10bbls mud, 2bbls H2O. Pumped w/19sxs(61cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, .4% SMS, .4% FL52, 5pps LCM1. Followed w/136sxs(187cu-33bbls)Type 3 cmt w/3% CaCl2, .25pps Cell-o-flake, .4% SMS, .4% FL52, 5pps LCM1. Plug down @ 0704hrs 12/14/06. Drop bomb and open DV tool. Circulated 10bbls of cmt to reserve pit. Circulate between stages. 2nd Stage: Pumped preflush w/10bbls H2O, 10bbls mud, 10bbls H2O. Pumped 19sxs(57cu-10bbls)scavenger cmt same additives as first stage. Followed w/379sxs(807cu-144bbls) prem lite cmt w/3% Cal2, .25pps Cell-o-flake, 5pps LCM1, .4% SMS, .4% FL52. Plug down @ 1215hrs 12/14/06. Circulated 35bbls of cmt to reserve pit. ND BOP. Install section "B". PT csg to 1500psi for 30mins, ok.

12/15/06 RIH 6 1/4" bit and tagged cmt. Unload hole and D/O cmt and then formation to 7925'(TD). TD reached 12/18/06. Circulate hole. 12/19/06 RIH w/4 1/2" 161jts 10.5# J55 ST&C and 8jts 11.6# J55 LT&C csg set @ 7923'. Pumped preflush w/10bbls chem., 2bbls FW. Pumped 9sxs(28cu-5bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, .4% SMS, .4% FL52, 5pps LCM1. Followed w/274sxs(542cu-96bbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-flake, .4% SMS, .4% FL52, 5pps LCM1. Drop plug and displaced w/125bbls FW. Bumped plug w/1200psi @ 1834hrs 12/19/06. ND. RD Rig released @ 239hrs 12/19/06. PT will be conducted by completion rig. PT and TOC will be shown on next report.