

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-103
Permit 38731

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-34055
1. Type of Well: G		5. Indicate Type of Lease P
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 605 21ST STREET NORTH, BIRMINGHAM, AL 352032707		7. Lease Name or Unit Agreement Name ALLISON UNIT COM
4. Well Location Unit Letter <u>M</u> : <u>1215</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>9</u> Township <u>32N</u> Range <u>06W</u> NMPM <u>San Juan</u> County		8. Well Number 135S
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6161 GR.		9. OGRID Number 162928
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat See Area 13

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
01/18/07 2.375" tubing was landed @ 2959'. ND BOP. Rig released on 01/18/07.

Perforations

Pool: BASIN FRUITLAND COAL (GAS), 71629 Location: M -9-32N-06W 760 N 1880 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
3240	4631	Y	6	0.5			
3482	4612	Y	6	0.5			

Tubing

BASIN FRUITLAND COAL (GAS), 71629

Tubing Size	Type	Depth Set	Packer Set
2.375	J-55	2959	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 2/1/2007

Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 2/5/2007 1:42:23 PM