State of New Mexico

Form C-101 Permit 46377

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

SOUTHWESTERN	Operator Name and Address ENERGY PRODUCTION COMPANY	2. OGRID Number 148111	
	SAM HOUSTON PKWY E OUSTON , TX 77032	3. API Number 30-015-35443	
4. Property Code 36338	5. Property Name PICKETT DRAW 16 STATE	6. Well No. 001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
н	16	25S	29E	Н	2600	N	530	E	EDDY

8. Pool Information

CORRAL CANYON; DELAWARE, WEST 1336

Additional Well Information

	561		I DECEMBER 11 CA III COLINE		The state of the s
9. Work Type New Well	20033	10. Well Type 11. Cable/Rotary 12. Lease T		12. Lease Type State	13. Ground Level Elevation 3005
14. Multiple	15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
И	7	1357	Cherry Canyon		3/15/2007
Depth to Ground	water		Distance from nearest fresh water w	e11	Distance to nearest surface water
140			> 1000	> 1000 > 1000	
it: Liner: Synthetic D	12	mils thick	Clay Pit Volume: 13000 bbls I	Drilling Method:	
Closed Loop System	n	- 22	I	Tresh Water Brine	Diesel/Oil-based 🗌 Gas/Air 🗙

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	750	400	0
Prod	8.75	5.5	17	7357	460	3000

Casing/Cement Program: Additional Comments

We plan to drill a 12-4" hole to 750' with fresh water, run 9-5/8" 36 ppf J-55 casing and set at 750' with 400 sxs of cement circulating to surface; Drill 8-4" hole to 7357' MD (see directional plan) with brine, set 5-4" production casing and cement with sufficient to cover 500 feet above all oil and gas bearing zones.

Proposed Blowout Prevention Program

	1 Toposed Dionode 1 T	Cremon riogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	1000	
DoubleRam	5000	1500	

I hereby certify that the information gir of my knowledge and belief. I further certify that the drilling pir	ven above is true and complete to the best will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a general po OCD-approved plan 🗀	ermit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronically fil	ed by Martha Howard	Title: Geologist		
Title: Staff Regulatory Analyst		Approved Date: 2/27/2007	Expiration Date: 2/27/2008	
Email Address: martha_howard	@swn.com			
Date: 2/9/2007	Phone: 281-618-4887	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 46377

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

		- DEDICHION ID.				
1. API Number	2. Pool Code	3. Poo	l Name			
30-015-35443	13365	DELAWARE, WEST				
4. Property Code	5. Property Name	6. Well No.				
36338	PICKETT DRAW 16 S	PICKETT DRAW 16 STATE 001H				
7. OGRID No.	8. Operator Name	8. Operator Name 9. Elevation				
148111	SOUTHWESTERN ENERGY PRODU	SOUTHWESTERN ENERGY PRODUCTION COMPANY 3005				

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
H	16	25S	29E		2600	И	530	E	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idin	Feet From	N/S Line	Feet From	E/W Line	County
A	16	25S	29E	A	200	N	530	E	EDDY
100000000000000000000000000000000000000	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Martha Howard Title: Staff Regulatory Analyst

Date: 2/9/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Edison Date of Survey: 12/18/2006 Certificate Number: 12641

Permit Comments

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: PICKETT DRAW 16 STATE #001H

API: 30-015-35443

Created By	Comment	Comment Date
AGRIMSLEY	H2S Comment: We plan to complete this well in the Delaware and do not anticipate cutting any formation during the drilling of the well that contain H2S. Therefore, we do not believe an H2S Contingency Plan is necessary	Company of the Company
AGRIMSLEY	Directional Plan and Form C-102 will be emailed to Mr. Arrant. Unable to upload.	2/9/2007
AGRIMSLEY	NSL submitted on 1/12/2007.	2/9/2007

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111
Well: PICKETT DRAW 16 STATE #001H

API: 30-015-35443

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.
BArrant	Operator to set surface casing above the Salado formation. Please refer to offset geology for more information.