District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Operator and Well:

State of New Mexico

Energy, Minerals and Natural Resources

Form C-140 Permit 49494 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

Operator name & address OCCIDENTAL PERMIAN LTD							OGRID Number 157984		
PO Box 4294							137984		
Houston T	3000								
Contact Party Karen Ellis							Phone 713-366-5161		
Property Name Well Number NORTH HOBBS G/SA UNIT 221						8	API Number 30-025-07462		
UL - Lot Section Tov		Townsh	dip Range	Feet From The	North/South Line	Feet From The	East/West Line	County	
F	30	185	38E	2310	И	2310	W	Lea	
II. Work					* ×			Se 3	
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 11/8/2006 HOBBS;GRAYBURG-SAN ANDRES									
Date Workove 11/17/2006									
IV. Attack follow	a production d ring the workow	ecline curv er reflecting	over Procedures peri e or table showing a ; a positive producti over Procedures peri	i least twelve mon on increase.	ths of production pr	ior to the workow	er and at least three	months of production	
V. Signa									
			AND COMPANY OF STREET STREET,		y knowledge and be		-		
Signature Electronically Signed Title Regulatory Team Leader Date 3/22/2007								22/2007	
Type or p	rint name <u>E</u> l	lizabeth E	Bush-Ivie E	-mail address	Elizabeth_Bush	@oxy.com_Tel	ephone No. 71	.3-366-5303	
VI. CER? This shows	a positive prod	F APPRO' ereby appro buction incr	VAL: wed and the above-r	f, the Division not				by verifies the data art of this Approval and	
Signature I	District Sup	ervisor:	Chris Williams		District 1		Date 3/23/200	12	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 3/23/2007

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 32-025-07462 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 FEE X STATE [6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 1. Type of Well: 8. Well No. 221 Oil Well X Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Unit Letter F : 2310 Feet From The North 2310 Line West Section Township NMPM 18-S 38-E County Lea. 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3659' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Pit Type _ Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. Pull out of hole with tbg & ESP equipment. 2. RU Slumberger & log well from 4264' to 3280'. RD Schulmberger. 3. Set packer @4048'. Load & test pkr & casing to 500 PSI. 4. RU HES acid truck & pump 420 gals of Xylene & 3000 gal 15% PAD acid w/1500# of gelled rock salt. RD HES. Flow back. 5. Pump scale squeeze, mix of 200 gal 6490 chemical in 100 bbl of fresh water. 6. Run in hole with ESP equipment on 115 jts of 2-7/8" tbg. Intake set @3614'. 7. RDPU & RU. Clean location. RUPU 11/08/06 **RDPU** 11/17/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

TITLE

TITLE

E-mail address:

Administrative Associate

mendy johnson@oxy.com

DATE

DATE

TELEPHONE NO.

12/04/2006

806-592-6280

APPROVED BY CONDITIONS OF APPROVAL IF ANY:

Mendy A. Johnson

SIGNATURE

For State Use Only

TYPE OR PRINT NAME