

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
		3. API Number 30-025-38384
4. Property Code 2607	5. Property Name EAVES	6. Well No. 008

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	10	22S	37E	A	330	N	1160	E	LEA

8. Pool Information

PENROSE SKELLY,GRAYBURG	50350
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3384
14. Multiple N	15. Proposed Depth 4300	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water 50		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 20 _____ miles thick Clay <input type="checkbox"/> Pit Volume: 4106 _____ bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	32	450	475	
Prod	7.875	5.5	17	4300	1050	

Casing/Cement Program: Additional Comments

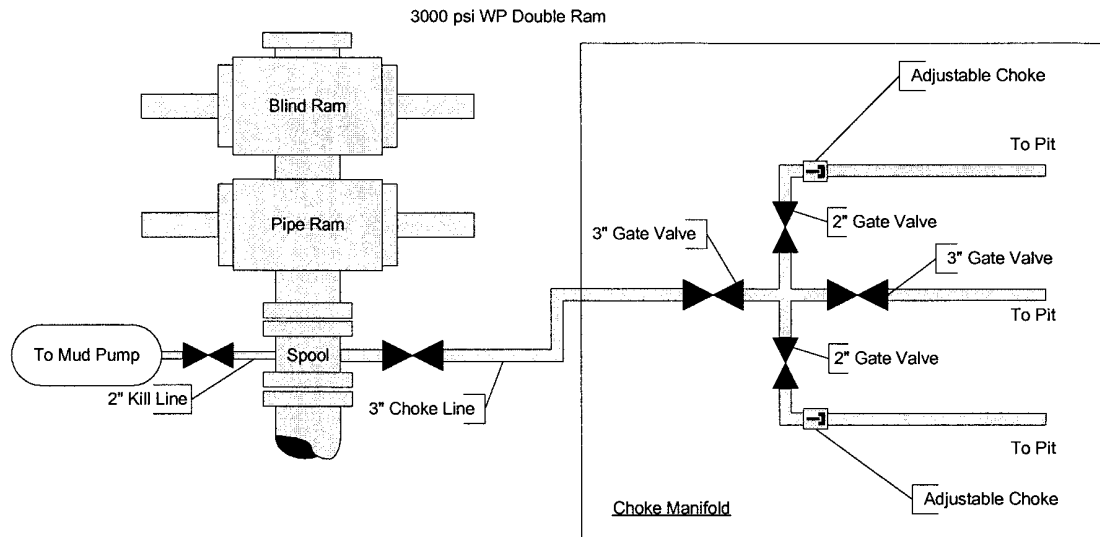
8 5/8" CSG-475 SX CL C,0.25 PPS D29 CELLOFLAKE,1% CACL2, WT-14.8, YIELD-1.34, WATER-6.09, (24 PPF, J55) 5 1/2" CSG-LEAD 550 SX 35-65 POZ C, 5% D44 SALT, 6% D20 BENTONITE, 0.4% D112 FLUID LOSS ADDITIVE, 0.25 PPS D29 CELLOFLAKE, 0.2% D46 ANTIFOAMER, WT-12.4, YIELD-2.15, WATER-11.98, TAIL-500 SX 50:50 POZ C, 5% D44 SALT, 2% D20 BENTONITE, 0.25 PPS D29 CELLOFLAKE, 0.2% D46 ANTIFOAMER, WT-14.2, YIELD-1.36, WATER-6.34, (15.5 PPF, K55)

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	1000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCB-approved plan <input type="checkbox"/>. Printed Name: Electronically filed by Denise Pinkerton Title: Regulatory Specialist Email Address: leakejd@chevron.com Date: 4/11/2007	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 4/12/2007	Expiration Date: 4/12/2008
	Conditions of Approval Attached	

Capstar 24 -
BOPE



DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code 50350	Pool Name Penrose & Kelly GRAYBURG
Property Code	Property Name EAVES		Well Number 8
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3384'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	22-S	37-E		330	NORTH	1160	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	Denise Pinkerton Signature	4-11-07 Date
	Denise Pinkerton Printed Name	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
GEODETTIC COORDINATES NAD 27 NME Y=515863.1 N X=866506.8 E LAT.=32.412624° N LONG.=103.145720° W		
OCTOBER 30, 2006 Date Surveyed REV: 12/07/06 JR Signature & Seal of Professional Surveyor 		
Certificate No. GARY EDSON 12841		

Permit Comments

Operator: CHEVRON U S A INC , 4323

Well: EAVES #008

API: 30-025-38384

Created By	Comment	Comment Date
pkautz	Requires NSL	4/11/2007
DMULL	NSL-5536, 12/20/06, 330/N & 1160/E, Unit A, 10-22s-37 e, Penrose Skelly Grayburg.	4/12/2007

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: EAVES #008

API: 30-025-38384

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	NSL-5536, 12/20/06, 330/N & 1160/E, Unit A, Sec. 10, T-22s, R-37e, 40 acres, Penrose Skelly Grayburg.