State of New Mexico

Form C-101 Permit 51367

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ANT DICHTION TO	ATTEMPT ON TOKE ENGLISH TO DRIBE, RE-ENTER, BEET EN, TEOGRACK, OR ADD A ZONE						
	l. Operator Name and Address	2. OGRID Number					
923	K ENERGY CO. OF COLORADO	162683					
52	15 N. O'CONNOR BLVD. IRVING , TX 75039	3. API Number					
	INVINO, IN 75055	30-015-35556					
4. Property Code	5. Property Name	6. Well No.					
35931	CROW FLATS 16 STATE COM 003						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	16S	28E	M	660	S	330	W	EDDY

8. Pool Information

CROW FLATS; WOLFCAMP

Additional Well Information

	V(1		I MANUAL III III III III III III III III III I		THE STATE OF THE S
9. Work Type New Well	20023	Il Type 11. Cable/Rotary IL		12. Lease Type State	13. Ground Level Elevation 3573
14. Mõihtiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date
N	10	0909	Wolfcamp		4/25/2007
Depth to Ground v	vater		Distance from nearest fresh water v	vell	Distance to nearest surface water
35			> 1000		> 1000
it: Liner: Synthetic 🗙	12	mils thick	Clay Pit Volume: 8000 bbls	Drilling Method:	
Closed Loop System	1		1000 T- 1000	Fresh Water Brine	Diesel/Oil-based 🗌 Gas/Air 🗙

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	335	390	0
Int1	11	8.625	24	1800	422	0
Prod	7.875	5.5	17	10909	1550	1300

Casing/Cement Program: Additional Comments

Pilot hole TVD 6750' with KO cement plug @ 6000'. KOP @ 6023.5.' EOC @ 6764' MD.

Proposed Blowout Prevention Program

Ĭ	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	5000	5000	Cameran

of my knowledge and belief.	on given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a gene OCD-approved plan 🗀	ral permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronical	ly filed by Zeno Farris	Title: Geologist		
Title: Manager Operations	Administration	Approved Date: 4/20/2007	Expiration Date: 4/20/2008	
Email Address: zfarris@m	agnumhunter.com			
Date: 4/16/2007	Phone: 972-443-6489	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 51367

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		Pool Name	
30-015-35556	97102		TS; WOLFCAMP	
4. Property Code	5. Property	Name	6. Well No.	
35931	CROW FLATS 16	002		
7. OGRID No.	8. Operator	9. Elevation		
162683	CIMAREX ENERGY CO. OF COLORADO 3573			

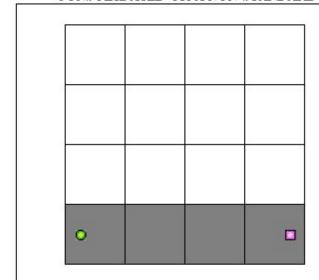
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	16	16S	28E		660	S	330	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	16S	28E	M	650	S	339	E	EDDY
12. Dedi	cated Acres	2 22 33	oint or Infill	1	. Consolidation	300000		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 4/16/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 3/29/2007
Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683

Well: CROW FLATS 16 STATE COM #002

API: 30-015-35556

Created By	Comment	Comment Date
NKRUEGER	C-144 will be emailed to Tim Gum.	4/16/2007
NKRUEGER	H2S Statement will be emailed to Bryan Arrant.	4/16/2007
NKRUEGER	Complete mud, casing, and BOP details will be emailed to Bryan Arrant.	4/16/2007
NKRUEGER	Directional survey will be emailed to Bryan Arrant.	4/16/2007

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: CROW FLATS 16 STATE COM #002

API: 30-015-35556

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	As noted, operator to drill surface hole with fresh water mud.