<u>District III</u> 1000 Rio Brazos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

## State of New Mexico

Form C-101 Permit 52492

## Energy, Minerals and Natural Resources

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Harbier of the control of the contro						
Operator Name and Address	2. OGRID Number					
XTO ENERGY, INC						
WIII 0 1 0 11 , 11 W1 0 7 40 1	30-045-34290					
5. Property Name	6. Well No.					
22816 SNYDER GAS COM B						
	Operator Name and Address XTO ENERGY, INC FARMINGTON AVENUE IMINGTON , NM 87401 5. Property Name					

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	19	29N	09W	K	1980	S	1125	W	SAN JUAN

#### 8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

#### Additional Well Information

9. Work Type New Well	I	ll Type AS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5547
14. Mühtiple Y	80 DESC. 00	osed Depth 830	16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground	water		Distance from nearest fresh water w > 1000	211	Distance to nearest surface water 125
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		rilling Method: Tresh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	360	214	0
Prod	7.875	5.5	15.5	4200	350	
Prod	7.875	5.5	15.5	4200	100	
Prod	7.875	5.5	15.5	6830	202	
Prod	7.875	5.5	15.5	6830	150	

### Casing/Cement Program: Additional Comments

This is a 2 stage cement job setting a DV tool @ 4200'. The plan is to circulate cement to surface on both casing strings.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	4000	

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
	neral permit , or an (attached) alternative	Approved By: Charlie Perrir	i		
Printed Name: Electronic	ally filed by Cheryl Moore	Title: District Supervisor			
Title: Regulatory Analys	t	Approved Date: 5/7/2007	Expiration Date: 5/7/2008		
Email Address: Cheryl_1	noore@xtoenergy.com	8			
Date: 4/30/2007	Phone: 505-564-6706	Conditions of Approval Atta	ached		

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 South St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

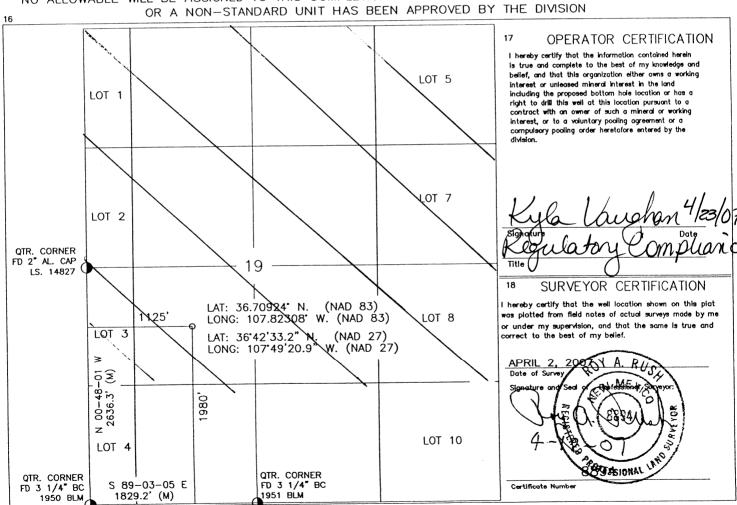
## WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API	Number		72	<sup>2</sup> Pool Code 2319	7	BLAMCO	MESAL	ERDE	
<sup>4</sup> Property Coo	ie	<sup>5</sup> Property Name SNYDER GAS COM B							° Well Number 1N
70GRID No.		*Operator Name  XTO ENERGY INC.							<sup>9</sup> Elevation 5547
	<sup>10</sup> Surface Location								
UL or lot no.	Section 19	Township 29-N	Range 9-W	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 1125	East/West I WEST	

11 Bottom Hole Location If Different From Surface East/West line Feet from the North/South line County Lot Idn Feet from the UL or lot no. Section Township Range 15 Order No. 14 Consolidation Code 13 Joint or Infill <sup>2</sup>Dedicated Acres

409.24

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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DISTRICT IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

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☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	71599	BASIN DAKO	Name TA		
<sup>4</sup> Property Code		<sup>5</sup> Property Name	• Well Number		
Troparty code	SNYDER GAS COM B				
7 OCRID. No.		<sup>8</sup> Operator Name	* Elevation		
70GRID No. 5380	ΙX	O ENERGY INC.	5547		

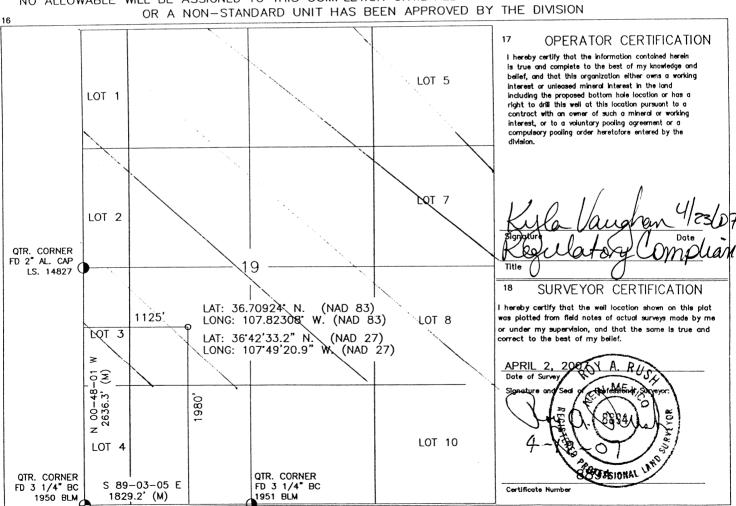
<sup>10</sup> Surface Location East/West line Feet from the North/South line Feet from the County Lot Idn Township Range Section UI or lot no. SAN JUAN WEST SOUTH 1980 1125 9-W 19 29-N K

<sup>11</sup> Bottom Hole Location If Different From Surface

			DOLL	om riole	Location i	Difficient 110	III Surrace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	5/2 +	  -   <sup>13</sup> J	oint or Infill	1	14 Consolidation C	ode	<sup>16</sup> Order No.		
409.24	1 /2/	NZ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# Permit Comments

Operator: XTO ENERGY, INC , 5380 Well: SNYDER GAS COM B #001N

API: 30-045-34290

Created By	Comment	Comment Date
KDVAUGHAN	Steve, I deleted and started over for this APD. It tells me that I have uploaded both C102's. I will send them to you by email also.	4/30/2007
SHAYDEN	MV NSP is R-1097 DK NSP is R-2046	5/1/2007

# Permit Conditions of Approval

Operator: XTO ENERGY, INC , 5380 Well: SNYDER GAS COM B #001N

API: 30-045-34290

OCD Reviewer	Condition
SHAYDEN	Spacing rule violation. Operator must follow up with Change of Status notification on other well to be shut in or abandoned
SHAYDEN	Change in Status to either Snyder Gas Com B #1M or Snyder Gas Com #1 is needed prior to producing this well. Both are active wells in UL F
SHAYDEN	Well site is in vulnerable area. OCD guidelines for pit closure in this type of area are in effect.