State of New Mexico

Form C-101 Permit 52503

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TELEMIT TO BILIDE, ICE ENTER, BEEN E	, I Be oblieff, off I Bb II Boi E
-1	Operator Name and Address	2. OGRID Number
2020	XTO ENERGY, INC	5380
	FARMINGTON AVENUE RMINGTON , NM 87401	3. API Number
rai	dviino ron , mm o/401	30-045-34291
4. Property Code	5. Property Name	6. Well No.
36472	RUBY JONES	001E

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	7	30N	11W	P	975	S	820	E	SAN JUAN

8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

Additional Well Information

9. Work Type New Well	10. We	ll Type AS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5595		
14. Multiple Y	50000000	osed Depth 850	16. Formation Dakota Formation	17. Contractor	18. Spud Date		
Depth to Ground	water		Distance from nearest fresh water we 500	ı	Distance to nearest surface water 250		
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		rilling Method: resh Water Brine I	Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	360	214	0
Prod	7.875	5.5	15.5	4200	205	
Prod	7.875	5.5	15.5	4200	150	
Prod	7.875	5.5	15.5	6850	100	
Prod	7.875	5.5	15.5	6850	350	

Casing/Cement Program: Additional Comments

This is a 2 stage cement job setting a DV tool @ 4200'. The plan is to circulate cement to surface on both casing strings.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	4000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternative OCD-approved plan $\overline{\Box}$.	Approved By: Charlie Penrin				
Printed Name: Electronically filed by Cheryl Moore	Title: District Supervisor				
Title: Regulatory Analyst	Approved Date: 5/16/2007 Expiration Date: 5/16/2008				
Email Address: Cheryl_moore@xtoenergy.com					
Date: 4/30/2007 Phone: 505-564-6706	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NIM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 52503

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION DLAT

YY	ELL LOCATION AND ACI	CEAGE DEDICATION TE	X1	
1. API Number	2. Pool Code	3. Pool Name		
30-045-34291	72319	BLANCO-MESAVERI	DE (PRORATED GAS)	
4. Property Code	5. Propert	y Name	6. Well No.	
36472	RUBYJ	ONES	001E	
7. OGRID No.	8. Operato	or Name	9. Elevation	
5380	XTO ENER	RGY, INC	5595	

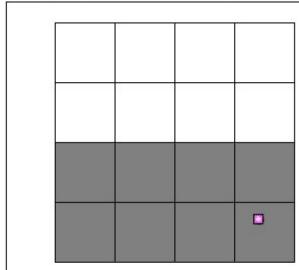
10. Surface Location

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P	7	30N	11W		975	S	820	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
000000000000000000000000000000000000000	12. Dedicated Acres 325.40		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Cheryl Moore Title: Regulatory Analyst Date: 4/30/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true

and correct to the best of my belief.

Surveyed By: Roy Rush Date of Survey: 12/7/2006 Certificate Number: 8894

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Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-045-34291	71599	BASIN DAKOTA (PRORATED)	GAS)
4. Property Code	5. Propert	y Name 6. Well No	o.
36472	RUBYJ	ONES 001E	
7. OGRID No.	8. Operato	σ Name 9. Elevatio	ņ
5380	XTO ENER	GY, INC 5595	

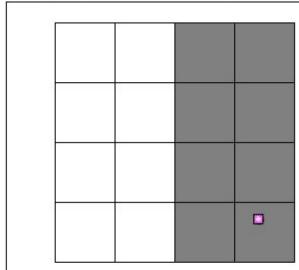
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Permit Conditions of Approval

Operator: XTO ENERGY, INC , 5380 Well: RUBY JONES #001E API: 30-045-34291

OCD Reviewer	Condition
SHAYDEN	Vulnerable area. No subgrade pits or tanks.