

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 53711

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator XTO ENERGY, INC 3. Address of Operator 2700 FARMINGTON AVENUE , , BUILDING K, SUITE 1 FARMINGTON , NM 87401 4. Well Location Unit Letter <u>6</u> : <u>1590</u> feet from the <u>S</u> line and <u>935</u> feet from the <u>W</u> line Section <u>6</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		WELL API NUMBER 30-045-34060
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SE MOUNDS		
8. Well Number 002		
9. OGRID Number 5380		
10. Poolname or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5435 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Drilled 7-7/8" hole to 1365' (TD) on 5/7/07. Set 5-1/2", 15.5#, J-55 casing @ 1361' & cmted w/190 sx Prem Lite cmt w/1% CaCl2, 0.2% CD-32, 0.9% FL-52 & 2 pps Phenoseal (12.5 ppg & 1.99 cuft/sx). Circ 15 bbls cmt to surf.

Production casing will be tested upon completion.5/4/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/08/07	Prod		7.875	5.5	15.5	J-55	0	1360	190		Prem Lite				
	Surf		12.25	8.625	24	J-55	0	227	150		Type III		1000		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Regulatory Analyst _____ DATE 5/15/2007
Type or print name Cheryl Moore _____ E-mail address Cheryl_moore@xtoenergy.com _____ Telephone No. 505-564-6706

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 5/16/2007 9:57:59 AM