State of New Mexico

Form C-101 Permit 55257

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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	. Operator Name and Address	2. OGRID Number	
5/5/100	N ENERGY PRODUCTION COMPANY	148111	
	V. SAM HOUSTON PKWY E HOUSTON , TX 77032	3. API Number	
	10051011, 12 77052	30-015-35681	
4. Property Code	5. Property Name	6. Well No.	
36338	PICKETT DRAW 16 STATE 02-H		

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	16	25S	29E	G	2600	И	1530	E	EDDY

8. Pool Information

CORRAL CANYON; DELAWARE, WEST 13365

Additional Well Information

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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 2995
14. Multiple N	15. Proposed Depth 7341	16. Formation Cherry Canyon	17. Contractor	18. Spud Date
Depth to Ground 250	water	Distance from nearest fresh water w > 1000	ell	Distance to nearest surface water > 1000
<u>it:</u> Liner: Synthetic D Closed Loop Syster			Drilling Method: Fresh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

		A STATE OF THE STA				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	750	400	0
Prod	8.75	5.5	17	7341	460	3000

Casing/Cement Program: Additional Comments

We plan to drill and 12-1/4" hole to 750' with fresh water, run 9-5/8" 36 ppf J-55 casing and set at 750' with 400 sxs of cement circulating to surface; Drill 8-3/4" hole to 7341' MD (see directional plan) with brine, set 5-1/2" production casing and cement with sufficient to cover 500 feet above all oil and gas bearing zones.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	1000	
DoubleRam	5000	1500	

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best if will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🗒 a general p OCD-approved plan 🗀	ermit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronically f	led by Martha Howard	Title: Geologist		
Title: Staff Regulatory Analys	t	Approved Date: 6/25/2007	Expiration Date: 6/25/2008	
Email Address: martha_howar	d@swn.com			
Date: 6/21/2007	Phone: 281-618-4887	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 55257

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Poo	l Name		
30-015-35681	13365	DELAWARE, WEST			
4. Property Code	5. Property N	5. Property Name			
36338	PICKETT DRAW	PICKETT DRAW 16 STATE			
7. OGRID No.	8. Operator N	ame	9. Elevation		
148111	SOUTHWESTERN ENERGY PRODUCTION COMPANY 2995				

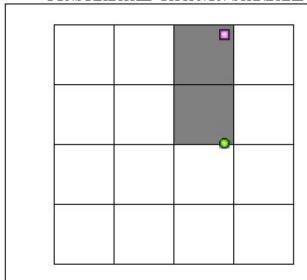
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	16	25S	29E		2600	И	1530	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 16	•	Range 29E	Lot Idn	Feet From 200	N/S Line N	Feet From 1530	E/W Line E	County EDDY
\$1000-2000	cated Acres	57 57 57 57	29E oint or Infill	B 14	. Consolidation			15. Order No.	EDDY
0070010075	0.00		ar or anni			304		15. 0404 110.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Martha Howard Title: Staff Regulatory Analyst

Date: 6/21/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 1/2/2007 Certificate Number: 12641

Permit Comments

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111
Well: PICKETT DRAW 16 STATE #02-H

API: 30-015-35681

Created By	Comment	Comment Date
AGRIMSLEY	H2S Comment: We plan to drill this well in the Delaware and do not anticipate cutting any formation during the drilling of the well that contain H2S. Therfore, we do not believe an H2S Contingency Plan is necessary.	6/21/2007
AGRIMSLEY	Directional Plan and Form C-102 will be emailed to Mr. Arrant. Unable to upload to website.	6/21/2007
AGRIMSLEY	NSL submitted on 6/21/07.	6/21/2007

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: PICKETT DRAW 16 STATE #02-H

API: 30-015-35681

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require administrative order for non-standard location
BArrant	As noted, fresh water mud to be used in drilling surface hole.