

District II1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico**

Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

WELL API NUMBER

30-045-34193

5. Indicate Type of Lease

P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NAVAJO LAKE 14

8. Well Number

001

9. OGRID Number

162928

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

605 21ST STREET NORTH, BIRMINGHAM, AL 352032707

4. Well Location

Unit Letter I : 1535 feet from the S line and 415 feet from the E line
Section 10 Township 32N Range 06W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

6182 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/17/07 Drill 8.75" hole to 4856'. Run 117 jts. 7" 23# J-55 LT&C casing, set @ 4854'. RU Halliburton. Cement with 600 sks 65/35 Type G poz, 5% gel, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed by 125 sks Type G, 1/4#/sk flocele, 5#/sk gilsonite (1176 cu.ft.). Plug down @ 10:00 pm on 06/17/07. Circulate 60 bbls cement to surface. WOC. RU Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.5/27/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1	FreshWater	8.75	7	23	J-55	0	4854	725						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Analyst

DATE 6/18/2007

Type or print name Vicki Donaghey

E-mail address vdonaghe@energen.com

Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Steve Hayden

TITLE Geologist

DATE 6/29/2007 3:23:19 PM