District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit56313

WELL API NUMBER
30-045-34291

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

7. Lease Name or Unit Agreement Name
RUBY JONES

8. Well Number
001E

2. Name of Operator
XTO ENERGY, INC

9. OGRID Number
5380

3. Address of Operator
2700 FARMINGTON AVENUE , , BUILDING K, SUITE 1 FARMINGTON , NM 87401

10. Pool name or Wildcat

4. Well Location
Unit Letter P : 975 feet from the S line and 820 feet from the E line
Section 7 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
5595 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____
Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
Other:		Other: **Spud**	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/22/2007 Spudded well.

XTO Energy Inc. drilled 12-1/4" hole to 780'. Set 8-5/8", 24#, J-55 casing @ 575' (could not get to bottom) on 6/23/07 & cemented w/135 sx Prem Lite cement w/0.3% CD-32, 3 pps CSE, 1% FL-52A & 2 pps (13 cuft/sx & 1.79) f/b 47 sx Type III neat cement (14.5 ppg & 1.39 cuft/sx). Circ 1/2 bbl to surface - fell back. Topped off w/35 bbls Type III cmt (14.5 ppg & 1.39 cuft/sx). Circ 6 bbls to surf. Completed cement job on 6/24/07. Pressure tested 8-5/8" casing to 1000 psi for 30 min. Tested OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 6/28/2007

Type or print name Cheryl Moore E-mail address Cheryl_moore@xtoenergy.com Telephone No. 505-564-6706

For State Use Only:

APPROVED BY: Steve Hayden TITLE Geologist DATE 6/29/2007