

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Erazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 56226

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-021-20434
		5. Indicate Type of Lease P
1. Type of Well:C		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name MITCHELL
2. Name of Operator HESS CORPORATION		8. Well Number 151
		9. OGRID Number 495
3. Address of Operator P.O. BOX 840 , SEMINOLE , TX 79360		10. Poolname or Wildcat
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>15</u> Township <u>18N</u> Range <u>30E</u> NMPM <u>Harding</u> County		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4334 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
6/21/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/22/07	Surf		12.25	8.625	24	J-55	0	765	375		C Prem.plu		825		
06/24/07	Prod		7.875	4.5	24	J-55	0	2190	420		Midcon2 P+		1200		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Senior Advisor, Regulatory DATE 7/3/2007
Type or print name Carol Moore E-mail address cmoore@hess.com Telephone No. 432-758-6738

For State Use Only:

APPROVED BY: Ed Martin TITLE District Supervisor DATE 7/10/2007 8:35:43 AM

MIRU & spud well 06/21/07. Drill f/0' – 291'. WLS @ 261' – ¼°. Drill to 323'.
6/22/07 Drill to 765' & circ Run 8-5/8" csg & cmt Lead cement with 20 bbl. 8.33 density Fresh water, 225 sk.. Class C, Premium Plus cement, fluid mix 9.15 gal/sk., density 13.5, 4% Bentonite, 2% CaCl2 @1.74 ft3/sk.
Tail in with Fresh water, 150 sk, Class C, Premium Plus cement, fluid mix 6.34 gal/sk., density 14.8, 2% CaCl2 @1.34 ft3/sk. Displaced cement with 45.8 bbl fresh water. Had full circulation throughout job with 112 sacks cement to pit. Bumped plug with 1550 psi. When plug landed psi reached 825. WOC. Test BOP 250/1500 psi. 06/23/07 Drill to 1030'. WLS @ 1000' – ¾°. Drill to 1506'. WLS @ 1506' – 1°. Drill to 2190' & circ. 06/24/07 Install 4-1/2" fiberglass prod. csg. Wash to btm & circ. Cmt csg as follows: Lead cement with 20 bbl. pre flush, 8.33 density Fresh water, 70 sk. Midcom-2 Premium Plus cement, fluid mix 18.05 gal/sk., density 11.4, 2% CaCl2 @2.93 ft3/sk., Poly-E-Flake 0.125 lbm./sk Tail in with Fresh water, 350 sk, Midcom-2 Premium Plus cement, fluid mix 9.94 gal/sk., density 13.2, 1.85 ft3/sk., 2% CaCl2, Poly-E-Flake 0.125 lbm. Displaced cement with 30.8 bbl fresh water. Had full circulation throughout job with 19 sacks cement to pit. Bumped plug with 1550 psi. When plug landed psi reached 1200. Float equipment held. Released rig @ 08:00.