

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Permit 57348

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER

30-045-34291

5. Indicate Type of Lease

P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RUBY JONES

8. Well Number

001E

9. OGRID Number

5380

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

XTO ENERGY, INC

3. Address of Operator

2700 FARMINGTON AVENUE , , BUILDING K, SUITE 1 FARMINGTON , NM
87401

4. Well Location

Unit Letter P : 975 feet from the S line and 820 feet from the E line
Section 7 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

5595 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy drilled 7-7/8" hole to 6835' (TD) on 7/3/07. Set 5-1/2", 15.5#, J-55, LT&C casing @ 6825' on 7/5/07. Cemented 1st stage w/340 sx Prem Lite cement (12.1 ppg & 2.1 cuft/sx) f/b 150 sx Prem Lite cement (13 ppg & 1.77 cuft/sx). Circ 43 bbls to surf. Cemented 2nd stage w/560 sx Prem Lite cement (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Prem Lite cement (13 ppg & 1.79 cuft/sx). Circ 63 bbls cement to surf. Completed cement job on 7/5/07.

****Production casing will be tested upon completion.**6/22/2007 Spudded well.**

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/23/07	Surf		12.25	8.625	24		0	575	135		Prem Lite				
07/05/07	Prod		7.875	5.5	15.5		0	6825	1150		Prem Lite				
06/23/07	Surf		12.25	8.625	24		0	575	82		Type III				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Analyst

DATE 7/13/2007

Type or print name Cheryl Moore

E-mail address Cheryl_moore@xtoenergy.com

Telephone No. 505-564-6706

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 7/17/2007 3:54:29 PM