

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 57517

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099 4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>3</u> Township <u>31N</u> Range <u>07W</u> NMPM <u>San Juan</u> County		WELL API NUMBER 30-045-32420
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FEDERAL G		
8. Well Number 005		
9. OGRID Number 241333		
10. Pool name or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6559 GR.		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Chevron MidContinent, L.P. reports the casing & cement information for the mentioned location. Should you have any question or need additional information, please let us know.
12.25" hole TD at 363' - Surface Casing pressure tested to 500# 30 min ok
8.75" hole TD at 3620' - Production casing pressure tested to 1500# 5 min - ok

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/20/07	Surf	Air	12.25	9.625	36	J55	0	379	200	1.18	G		500	0	N
07/11/07	Prod	OilBasedMud	8.75	7	23	N80	0	3611	840	1.3	G		1500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE DATE 7/17/2007
Type or print name Joy Pinkerton E-mail address leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 7/25/2007 6:45:03 AM

Drilling Comments

OGRID: [241333] CHEVRON MIDCONTINENT, L.P.

Permit Number: 57517

Permit Type: Drilling

Created By	Comment	Comment Date
PRAINEY	12.25" hole TD at 363' - Pressure tested to 500# 30 min ok	7/17/2007
PRAINEY	8.75" hole TD at 3620' - production casing pressure tested to 1500# 5 min - ok	7/17/2007