<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

### State of New Mexico

#### Form C-101 Permit 58403

### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

APPL	ACAHO	N FUR PE	TRIVITI TO	) DKILL,	, RE-ENTER	, DEEPEN,	PLUGDAU	K, UK AD	D A ZONE	
	1. Operator Name and Address								mber	
			RESOURC	27000				7377		
			P.O. Box 22 idland , TX				8	3. API Number		
		171	mami, i A	19102			30-015-35751			
4. P	roperty Code			9	5. Property Nam	e	100	6.	Well No.	
	36645 SOURIS 29 STATE								D01H	
	7. Surface Location									
III . Lot	Section	Tormohin	Domaro	Lot Ide	Fast From	M/C Line	Fast From	FAU Line	Connetes	

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Н	29	18S	23E	Н	1780	N	660	E	EDDY

#### 8. Pool Information

FOUR MILE DRAW; WOLFCAMP(G) 97415

#### Additional Well Information

	300		TRANSPORTED TO THE TRANSPORTED	awar.	9.9	
9. Work Type New Well	3000000	ell Type AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4032	
		osed Depth 1750	16. Formation Wolfcamp	17. Contractor	18. Spud Date	
Depth to Ground 460	water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	
t: Liner: Synthetic D Closed Loop Syste	12 m	mils thick	Clay Pit Volume: 10300 bbls		Diesel/Oil-based 🗙 Gas/Air 🗀	

19. Proposed Casing and Cement Program

	Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	12.25	8.625	32	1200	745	0
Γ	Prod	7.875	5.5	17	8243	1275	0

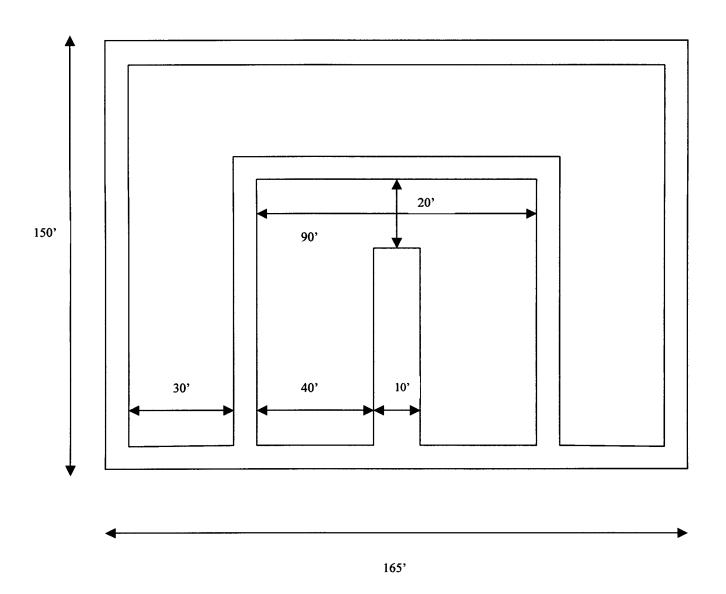
Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

	T Toposca Dionoac T To	cicitati i rogiani	9
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRom	3000	3000	6

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit v	939	OIL CONSERV.	ATION DIVISION
NMOCD guidelines X, a general per OCD-approved plan	mit , or an (attached) alternative	Approved By: Bryan Arrant	
Printed Name: Electronically file	d by Donny Glanton	Title: Geologist	85
Title: Sr. Lease Operations Rep		Approved Date: 8/6/2007	Expiration Date: 8/6/2008
Email Address: donny_glanton@	eogresources.com		
Date: 8/2/2007	Phone: 432-686-3642	Conditions of Approval Attac	hed

## New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls Approximate Outside Reserve Volume: 5800 bbls

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

17.77	ma accidition, in its inter-	de l'or bres l'ellitor l'ib.	•••
1. API Number	2. Pool Code	3. Poo	l Name
30-015-35751	97415	FOUR MILE DRAV	W; WOLFCAMP(G)
4. Property Code	5. Property	y Name	6. Well No.
36645	SOURIS 29	STATE	001H
7. OGRID No.	8. Operato	τ Name	9. Elevation
7377	EOG RESOU	RCES INC	4032

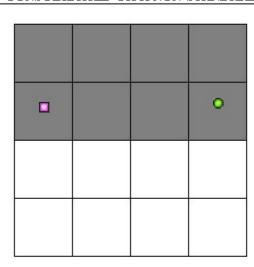
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	29	18S	23E		1780	И	660	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	29	18S	23E	E	1880	И	660	W	EDDY
101110111	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

Permit 58403

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Donny Glanton Title: Sr. Lease Operations Rep

Date: 8/2/2007

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel
Date of Survey: 7/24/2007
Certificate Number: 15079

## **Permit Comments**

Operator: EOG RESOURCES INC , 7377 Well: SOURIS 29 STATE #001H

API: 30-015-35751

Created By	Comment	Comment Date
dglanton	Plat, Detailed Casing, Mud, Cement, Drilling Plan and H2S letterwill be forwarded via regular mail.	8/2/2007

# Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: SOURIS 29 STATE #001H

API: 30-015-35751

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	Please notify OCD time of spud and time to witness the cmenting to surface of all strings of casing.
BArrant	Drill only, SD required to produce.