

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-103
Permit 57127

WELL API NUMBER

30-045-33622

5. Indicate Type of Lease

P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WRIGHT 10

8. Well Number

002

9. OGRID Number

241333

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

11111 S. WILCREST, HOUSTON, TX 77099

4. Well Location

Unit Letter I : 1973 feet from the S line and 1893 feet from the E line
Section 9 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

5797 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent L.P. reports casing & cementing on the above mentioned location.

12.25" hole TD @ 376' - ran 9 5/8" surface casing & cemented - Had 56sx return to surface - Pressure tested @ 1000 psi for 30 min-ok.

8.75" hole TD @ 2195' - ran 7" production casing & cemented - had 65sx return to surface - Pressure tested @ 1500 psi for 30 min-ok.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/19/07	Surf	Air	12.25	9.625	36	J55	0	376	210	1.18	G		1000	0	N
07/23/07	Prod	Mud	8.75	7	23	N80	0	2195	350	1.3	G		1500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE

DATE 7/26/2007

Type or print name Joy Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 8/6/2007 1:39:44 PM

Drilling Comments

OGRID: [241333] CHEVRON MIDCONTINENT, L.P.

Permit Number: 57127

Permit Type: Drilling

Created By	Comment	Comment Date
KSHARP	Report TD of 12.25" and 8.75" hole: pressure test information on both strings of casing; i.e., "pressure tested to 500# 30 min - ok", and if cement circulated to surface on both strings.	7/16/2007
PRAINEY	12.25" hole TD at 363' - Surface casing pressure tested to 500# 30 min - ok	7/17/2007
KSHARP	Check your dates: production casing is shown to be run prior to surface casing	7/26/2007