# State of New Mexico

#### Form C-101 Permit 59476

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| , ,  | , I Beoblien, on IBB II Boil   |  |  |
|--|--|--|--|
| Operator Name and Address ETROLEUM CORPORATION | 2. OGRID Number<br>25575   |  |  |
| 105 S 4TH ST<br>ARTESIA , NM 88210             | 3. API Number<br>30-05-63979   |  |  |
| 5. Property Name<br>BIPLANE UNIT               | 6. Well No.<br>006   |  |  |
|  | ETROLEUM CORPORATION<br>105 S 4TH ST<br>ARTESIA , NM 88210<br>5. Property Name |  |  |

## 7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| N        | 16      | 06S      | 27E   | N       | 990       | S        | 1980      | W        | CHAVES |

### 8. Pool Information

| WC; PRE-CAMBRIAN | 97457 |
|------------------|-------|
|------------------|-------|

## **Additional Well Information**

|   | -0.1  |   | I Additional Treatment                        |                                     |  |  |
|---|-------|---|---|-------------------------------------|--|--|
| 9. Work Type 10. Well Type New Well GAS  14. Multiple 15. Proposed Depth N 6280 |       | 11. Cable/Rotary                          | 12. Lease Type<br>State                       | 13. Ground Level Elevation<br>3981  |  |  |
|   |       | 16. Formation<br>Undesignated Precambrian | 17. Contractor                                | 18. Spud Date                       |  |  |
| Depth to Ground v<br>65   | vater |   | Distance from nearest fresh water well > 1000 |                                     | Distance to nearest surface water > 1000 |  |
| Pit: Liner: Synthetic 🗙<br>Closed Loop System                                   | _     | mils thick                                |   | illing Method:<br>esh Water Brine D | Diesel/Oil-based 🗙 Gas/Air 🗀             |  |

19. Proposed Casing and Cement Program

| Туре | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5      | 13.375      | 48               | 1100          | 800             | 0             |
| Int1 | 12.25     | 9.625       | 36               | 2150          | 550             | 0             |
| Prod | 8.75      | 5.5         | 15.5             | 6280          | 1300            | 0             |

## Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Precambrian and intermediate formations. Approximately 1100' of surface casing will be set/cemented to shut off gravel and cavings. The 9 5/8" intermediate casing will only be set if hole conditions dictate. If commercial, production casing will be run/cemented; will perforate/stimulate as needed for production.

Proposed Blowout Prevention Program

| Туре      | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| DoubleRam | 3000             | 3000          |              |

| of my knowledge and belief.               | ation given above is true and complete to the best<br>Uling pit will be constructed according to | OIL CONSERVATION DIVISION    |                            |  |  |  |
|---|--|------------------------------|----------------------------|--|--|--|
| NMOCD guidelines a g<br>OCD-approved plan | eneral permit X, or an (attached) alternative  | Approved By: Bryan Arrant    |                            |  |  |  |
| Printed Name: Electroni                   | cally filed by Shirley Pruitt  | Title: Geologist             |                            |  |  |  |
| Title:                                    |  | Approved Date: 8/27/2007     | Expiration Date: 8/27/2008 |  |  |  |
| Email Address: shirleyp                   | @ypcnm.com   |                              |                            |  |  |  |
| Date: 8/24/2007                           | Phone: 505-748-4356  | Conditions of Approval Attac | ched                       |  |  |  |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District L</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 59476

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1.777            |                   |         |              |
|------------------|-------------------|---------|--------------|
| 1. API Number    | 2. Pool Code      | 3. P    | ool Name     |
| 30-05-63979      | 97457             | WC; PRE | CAMBRIAN     |
| 4. Property Code | 5. Property Name  |         | 6. Well No.  |
| 36683            | BIPLANE UI        | TIV     | 006          |
| 7. OGRID No.     | 8. Operator Na    | me      | 9. Elevation |
| 25575            | YATES PETROLEUM C | 3981    |              |

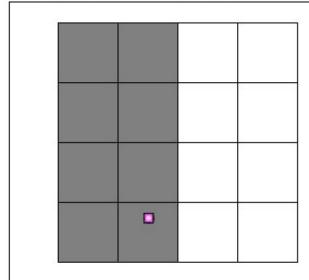
### 10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| N        | 16      | 06S      | 27E   |         | 990       | S        | 1980      | W        | CHAVES |

# 11. Bottom Hole Location If Different From Surface

| UL - Lot                      | Section | Township |       | Range           | Lot | Idn | Feet From         | N/S L | ine | Feet From | E/W Line      | County |
|-------------------------------|---------|----------|-------|-----------------|-----|-----|-------------------|-------|-----|-----------|---------------|--------|
| 12. Dedicated Acres<br>320.00 |         |          | 13. 1 | Toint or Infill |     | 14  | . Consolidation ( | Code  |     |           | 15. Order No. |        |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 8/24/2007

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 8/23/2007
Certificate Number: 7977

# **Permit Comments**

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BIPLANE UNIT #006

API: 30-05-63979

| Created<br>By | Comment  | Comment<br>Date |
|---------------|--|-----------------|
| DCAFFALL      | Sources at YPC have relayed information to me that they believe there will not be enough H2S found from the surface to the Undesignated Precambrian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.  | 8/20/2007       |
| DCAFFALL      | If hole conditions warrant, 9-5/8" casing will be set at approximately 2,150' and cement tied back to previous casing. An 8-¾" hole will then be drilled to 6,280'. Where either 4-½", 5-½", or 7" will be set and cement tied back to previous casing.  | 8/20/2007       |
| DCAFFALL      | lf 9 5/8" casing is not set, then the hole size will be reduced to 8 ¾" at approximately 2,150' and drill to TD. Where either 4 ½", 5 ½", or 7" will be set and cement tied back to previous casing.   | 8/20/2007       |
| DCAFFALL      | Pressure Control Equipment: It is requested that permission be given to install a drilling nipple on the 13 3/8" casing while drilling to a depth of 2,150", where either 9 5/8" casing will be run or hole will be reduced to 8 ¾". In either case at 2,150' a 3000# BOP will be nippled up and tested. | 8/20/2007       |
| DCAFFALL      | MUD PROGRAM: 0-1100' – FW Gel; 1100' – 2150' Cut Brine ; 2150'- 4200' Brine Water; 4200' to 6280' Salt Gel/Starch/4-6% KCL.  | 8/20/2007       |

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: BIPLANE UNIT #006

API: 30-05-63979

| OCD<br>Reviewer | Condition   |
|-----------------|---|
| BArrant         | Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines |
| BArrant         | As noted , operator to drill surface hole w/fresh water mud.  |
| BArrant         | Operator to notify OCD time of spud and time to witness the cementing to surface of all strings of casing.  |