

District II

District III

District IV

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-025-38334

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
GOOD 13 STATE

8. Well Number
001

9. OGRID Number
147179

10. Pool name or Wildcat
See Area 13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P. O. BOX 18496, OKLAHOMA CITY, OK 731540496

4. Well Location

Unit Letter A : 660 feet from the N line and 660 feet from the E line
Section 13 Township 13S Range 32E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

4296 GR.

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE OF PLANS

PULL OR ALTER CASING MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Perforations/Tubing**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/07. 328 Jts 2 7/8 L-80 USS tbg set @ 7016. Perforate Penn 9944-9950 3 spf, 18 holes.

8/25/07. MIRU Crain acidizing, spot 126 gals 15% Ne-Fe @ 9950, 1500 gals 15% Ne-Fe w/25 ball sealers.

Perforations

Pool: BAUM;UPPER PENN, 4940 Location: A -13-13S-32E 660 N 660 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
9944	9950	Y	3			Acid	1626

Tubing

BAUM,UPPER PENN, 4940

Tubing Size	Type	Depth Set	Packer Set
2.875	L-80	7016	7016

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Regulatory Comp. Spec. DATE 8/28/2007

Type or print name Brenda Coffman E-mail address bcoffman@chkenergy.com Telephone No. 817-556-5825

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 8/29/2007 7:34:52 AM