<u>District I</u> State of New Mexico Form C-103 1625 N. French Dr., Hobbs, NM 88240 Permit 58640 Energy, Minerals and Natural Resources Phone:(505) 393-6161 Fax:(505) 393-0720 WELL API NUMBER Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-045-33545 Phone:(505) 748-1283 Fax:(505) 748-9720 1220 S. St Francis Dr. Santa Fe, NM 87505 Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NIM 87505 State Oil & Gas Lease No. Phone:(505) 476-3470 Fax:(505) 476-3462 SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement Name KLINE 10 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 004 Type of Well:G 9. OGRID Number 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 241333 3. Address of Operator 10. Pool name or Wildcat 11111 S. WILCREST, HOUSTON, TX 77099 4. Well Location 1377 S E Unit Letter feet from the line and feet from the line 13W 31N 10 NMPM San Juan Section Range County Elevation (Show whether DR, KB, BT, GR, etc.) 5759 GR Pit or Below-grade Tank Application or Closure _ Depth to Groundwater_ Distance from nearest fresh water well_ Distance from nearest surface water_ Pit Type bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume_ mil Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON | CHANGE OF PLANS PLUG AND ABANDON | COMMENCE DRILLING OPNS. | ™ MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING Other: × Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Chevron MidContinent LP reports that we have landed casing and pumped cement on the above mentioned location. 12 1/4" Surface hole 0'-385' - Ran 9 5/8" surface casing 0'-381' on July 31, 2007- Class G 1.18yld Cement circulated to surface 28 sks pressure test 1000#-30min-ok. 8 3/4" production casng hole 0'-2382' - Ran 7" production casing 0'-2176' on August 5, 2007- Class G 1.3yld cement circulated to surface 216 sks - pressure test 1500#-30min-ok. August 4, 2007 reached TD of 2382'.7/31/2007 Spudded well. Casing and Cement Program Csg Fluid Hole Weight Est Dpth Grade Strina Sacks Yield Class Date Ib/ft Type Size Size TOC Set Dpth Held Drop Hole 07/31/07 12.25 36 381 210 1.18 1000 0 N Surf FreshWater 9.625 J55 0 G Prod FreshWater 8.75 23 N80 0 2176 415 1.3 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗀, a general permit 🗀 or an (attached) alternative OCD-approved plan

TITLE

E-mail address leakejd@chevron.com

TITLE District Supervisor

DATE 8/24/2007

DATE 9/4/2007 2:20:13 PM

Telephone No. 432-687-7375

SIGNATURE Electronically Signed

Charlie Perrin

Type or print name Joy Pinkerton

For State Use Only: APPROVED BY: **Drilling Comments**

OGRID: [241333] CHEVRON MIDCONTINENT, L.P.

Permit Number: 58640 Permit Type: Drilling

Created By	Comment	Comment Date
KSHARP	Include date reached TD	8/13/2007
CPerrin	we need spud date, weight and grade of each casing string volume of cement circulated to surface	8/23/2007
JHUDGENS	I have verified and corrected the volume of cement circulated to surface. The weight & grade should show also on the chart when you veiw the sundry. The Spud notice was previously submitted and approved, but I have included the date on this notice also. Please Contact me if there is any missing or additional information needed @ 281-561-3599 - Jennifer.	8/24/2007