State of New Mexico

Form C-101 Permit 60162

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IMI DI CITITO I I TOTA	THE DECEMBER OF THE PROPERTY O						
1.	Operator Name and Address	2. OGRID Number					
C	229137						
ħ	550 W TEXAS MIDLAND , TX 79701	3. API Number					
· .	MDLAND, 12 /9/01	30-015-35777					
4. Property Code	5. Property Name	6. Well No.					
302497	G J WEST COOP UNIT	170					

7. Surface Location

τ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	В	28	17S	29E	В	565	И	1330	E	EDDY

8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	97558
[DV,1117D-Q17-DD-0DD14D111-1DD-0	7,330

Additional Well Information

9. Work Type New Well	10. We	ll Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3566
analitica and analitical		osed Depth 600	16. Formation Yeso Formation	17. Contractor	18. Spud Date 10/30/2007
Depth to Ground v 110	vater		Distance from nearest fresh water we > 1000	e11	Distance to nearest surface water > 1000
it: Liner: Synthetic X Closed Loop System	_	mils thick		Orilling Method: Fresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

	1.5.01.51/11.15.00	And the second decision of the second			— ———	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	350	0
Int1	12.25	8.625	24	850	1000	0
Prod	7.875	5.5	17	5600	1700	0

Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2 hole to 300' w/fr water mud system, wt. 8.5, vis 28. Run 13-3/8" csg & cmt. Dr 12-1/4" hole to 850' w/brine mud system, wt 10, vis 30. Run 8-5/8 csg & cmt. Drill 7-7/8" hole to 5600' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" csg & cmt. Note: on production string, a caliper will be run & COG will attemp to circ cmt.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines 🔀 a ger OCD-approved plan 🗀	neral permit , or an (attached) alternative	Approved By: Bryan Arrant	}		
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: Geologist			
Title: Regulatory Analys	t	Approved Date: 9/6/2007	Expiration Date: 9/6/2008		
Email Address: dkuyken	dall@conchoresources.com				
Date: 9/4/2007	Phone: 432-685-4372	Conditions of Approval Atta	ached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 60162

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LLL LOCATION AND ACI	CLAGE DEDICATION 1 L2	11
1. API Number	2. Pool Code	3. Poo	l Name
30-015-35777	97558	GJ;7RVS-QN-GB-0	GLORIETA-YESO
4. Property Code	5. Propert	y Name	6. Well No.
302497	G J WEST CO	OOP UNIT	170
7. OGRID No.	8. Operato	r Name	9. Elevation
229137	COG OPERA	TING LLC	3566

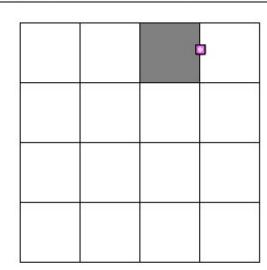
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
В	28	17S	29E		565	N	1330	E	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.755.0755	cated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 9/4/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/26/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #170

API: 30-015-35777

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/4/2007

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #170

API: 30-015-35777

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole wyfresh water mud.