

District I
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Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Erazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 59919

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-021-20443
1. Type of Well:C		5. Indicate Type of Lease P
2. Name of Operator HESS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 840 , SEMINOLE , TX 79360		7. Lease Name or Unit Agreement Name MITCHELL
4. Well Location Unit Letter F : 1920 feet from the N line and 2170 feet from the W line Section 9 Township 18N Range 30E NMPM Harding County		8. Well Number 091
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4362 GR		9. OGRID Number 495
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Poolname or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
6/17/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/18/07	Surf	FreshWater	12.25	8.625	24	J-55	0	766	375		PremPlus		825		
06/20/07	Prod	FreshWater	7.875	4.5	6	FBRGLS	0	2237	420		Midcom-2 P		1200		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Senior Advisor, Regulatory DATE 8/28/2007
Type or print name Carol Moore E-mail address cmoore@hess.com Telephone No. 432-758-6738

For State Use Only:

APPROVED BY: Ed Martin TITLE District Supervisor DATE 9/7/2007 8:28:10 AM

MIRU, spud in 6/17/07. Drill f/0'-344'. WLS @ 313'-3/4°. Drill f/344'-621'. 6/18/07 Drill to 766' TD. Circ. Run 8 5/8" csg. & cmt .Lead cement with 20 bbls. 8.33 density FW, 225 sks.. Prem.Plus cmt, fluid mix 9.15 gal/sk., density 13.5, 1.74 ft3/sk., 4% Bentonite, 2% CaCl2 @ 1.74 ft3/sk. Tail in w/FW, 150 sks, Prem.Plus cmt, fluid mix 6.34 gal/sk., density 14.8, 1.34 ft3/sk., 2% CaCl2 @ 1.34 ft3/sk. Displaced cmt with 45.7 bbls. FW. Had full circulation w/128 sacks cmt to pit. Bumped plug, when landed psi reached 825. WOC Test blind shear rams 250/1500 psi. Test pipe rams 250/1500 psi. 06/19/07 Drill to 1292'. WLS @ 1292'. Drill to 1794'. WLS @ 1794'. Drill to 2078'. 06/20/07 Drill to 2237'. 06/21/07 Run 4 1/2" prod. csg. Lead cmt w/ 20 bbls. pre flush, 8.33 density FW, 70 sks. Midcom-2 Prem.Plus cmt, fluid mix 18.05 gal/sk., density 11.4, 2% CaCl2 @ 2.93ft3/sk., Poly-E-Flake 0.125 lbm./sk. Tail in with FW, 350 sks, Midcom-2 Prem. Plus cmt, fluid mix 9.94 gal/sk., density 13.2, 1.85 ft3/sk., 2% CaCl2, Poly-E-Flake 0.125 lbm. Displaced cmt w/ 31.4 bbl FW. Had full circulation w/ 47 sks. cmt to pit. Bumped plug with 1550 psi, when landed psi reached 1200. Released rig @ 0600 hrs.

Drilling Comments

OGRID: [495] HESS CORPORATION
Permit Number: 59919
Permit Type: Drilling

Created By	Comment	Comment Date
ehunter	Prod. Csg: First 215.98 ft. is 12.32# J-55 steel pipe, remainder is fiberglass,	8/28/2007