

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505WELL API NUMBER
30-025-385445. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BOYZ FEE8. Well Number
0019. OGRID Number
13837

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐

2. Name of Operator

MACK ENERGY CORP

3. Address of Operator

PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211

4. Well Location

Unit Letter C : 990 feet from the N line and 2310 feet from the W line
Section 30 Township 18S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3735 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/2007 TD 7 7/8 hole at 8020'.

9/8/2007 Ran 204jts 5 1/2 20# L-80 @ 8000'. Cmt 1st stage w/400sx 50/50/2 C, circulated 164sx, 2nd stage 600sx 35/65/6 C, 900sx 50/50/2 C, circ 240sx, plug down @ 8:00am. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

8/17/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/18/07	Surf	FreshWater	17.5	13.375	54.5	H-40	0	380	447		C		1800	0	Y
08/24/07	Int1	Brine	12.25	8.625	32	J-55	0	3165	1400		C		600	0	Y
09/08/07	Prod	CutBrine	7.875	5.5	20	L-80	0	8000	1900		C		600	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Clerk

DATE 9/13/2007

Type or print name Jerry Sherrell

E-mail address jerry@mackenergycorp.com

Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 9/13/2007 11:42:45 AM