## <u>District I</u> State of New Mexico Form C-103 1625 N. French Dr., Hobbs, NM 88240 Permit60170 Energy, Minerals and Natural Resources Phone:(505) 393-6161 Fax:(505) 393-0720 WELL API NUMBER Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-039-27742 Phone:(505) 748-1283 Fax:(505) 748-9720 1220 S. St Francis Dr. **Santa Fe, NM 87505** Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No. Phone:(505) 476-3470 Fax:(505) 476-3462 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO RINCON UNIT A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 407 1. Type of Well:G 9. OGRID Number 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 241333 3. Address of Operator 10. Pool name or Wildcat. 11111 S. WILCREST, HOUSTON, TX 77099 4. Well Location Unit Letter 850 feet from the 845 feet from the line and Section Township 27N Range 06W NMPM Rio Amba County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 6647 GR Pit or Below-grade Tank Application or Closure \_\_\_\_ Distance from nearest fresh water well\_\_\_\_ \_\_\_ Distance from nearest surface water\_ Pit. Type \_\_\_\_\_ Depth to Groundwater\_\_\_ Pit Liner Thickness: \_\_ mil Below-Grade Tank: Volume\_\_\_\_ \_\_\_\_\_ bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON | CHANGE OF PLANS | PLUG AND ABANDON COMMENCE DRILLING OPNS. | PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB Other: Other: Spud X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/2/2007 Spudded well. Chevron Midcontinent L.P. reports the spud of the above referenced location. This well was spud on September 2, 2007 and drilled 12 1/4" surface hole from 0'-414'. Chevron also ran 10 jts of 9 5/8" J-55 36# surface casing landing it at 412'. The 24 hour advance notice was called into Henry Villanueva of the NMOCD on September 1, 2007. If you have any additional questions, please call Pamela Rainey at 281-561-4859. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has beenAvill be constructed or closed according to NMOCD guidelines 🗐, a general pennit 🥛 or an (attached) alternative OCD-approved plan 🗍

TITLE

E-mail address leakejd@chevron.com

TITLE District Supervisor

SIGNATURE Electronically Signed

Charlie Perrin

Type or print name Joy Pinkerton

For State Use Only: APPROVED BY: DATE 9/5/2007

Telephone No. 432-687-7375

DATE 9/20/2007

**NoticeSpud Comments** 

[241333] CHEVRON MIDCONTINENT, L.P. 60170 OGRID:

Permit Number: Permit Type: NoticeSpud

***	Created By	Comment	Comment Date
	KSHARP	Report cementing procedure and pressure test next report	9/5/2007