State of New Mexico

Form C-101 Permit 60690

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MILICATIONION	ATTEMENTATION TO RETERMINE TO BRIBE, RE-ENTER, BELL EN, TECOBACK, OR ADD							
1.	Operator Name and Address	2. OGRID Number						
KA	ISER-FRANCIS OIL CO	12361						
	PO BOX 21468 TULSA , OK 74121	3. API Number	- 9					
	102311, OK 74121	30-025-38564						
4. Property Code	5. Property Name	6. Well No.	- 3					
5437	BELL LAKE UNIT	026						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	6	24S	34E	I	1650	S	660	E	LEA

8. Pool Information

BELL LAKE;MORROW, SOUTH (GAS)	71960
BELL LAKE;ATOKA, SOUTH (GAS)	71760

Additional Well Information

9. Work Type New Well			11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3600
14. Montriple Y	\$1200 P. T.	osed Depth 1700	16. Formation Morrow	17. Contractor	18. Spud Date 11/1/2007
Depth to Ground v 150	vater		Distance from nearest fresh water well 50	1	Distance to nearest surface water > 1000
Pit: Liner: Synthetic X Closed Loop System	_	mils thick		illing Method: esh Water ⊠ Brine □ 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	20	16	84	750	770	0
Int1	14.75	10.75	51	5050	1430	0
Prod	9.5	7.625	39	11900	480	4950
Liner1	6.5	5.5	17	13400	125	11700

Casing/Cement Program: Additional Comments

Dv tool set @ est. 8000' w/ 230 sxs cmt. Est. TOC @ 4128'. Open Hole from 13400'-13700'.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	10000	10000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a general permit \(\tilde{\cappa}\), or an (attached) alternative OCD-approved plan \(\tilde{\cappa}\).	Approved By: Paul Kautz				
Printed Name: Electronically filed by Robert Major	Title: Geologist				
Title: Manager	Approved Date: 9/21/2007 Expiration Date: 9/21/2008				
Email Address: BobM@KFOC.net	72 13				
Date: 9/20/2007 Phone: 918-491-4372	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 60690

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name
30-025-38564	71960	BELL LAKE;MORROW, SOUTH (GAS)	
4. Property Code	5. Proper	erty Name 6. Well No.	
5437	BELL LA	KE UNIT	026
7. OGRID No.	8. Operat	tor Name	9. Elevation
12361	KAISER-FRA	NCIS OIL CO	3600

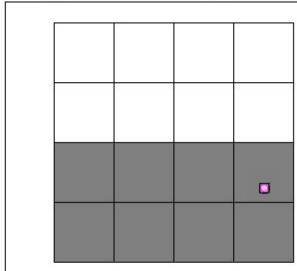
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	6	24S	34E		1650	S	660	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
127712	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Robert Major

Title: Manager Date: 9/20/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Macon McDonald Date of Survey: 8/24/2007 Certificate Number: 12185 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1.777					
1. API Number	2. Pool Code	3. Poo	3. Pool Name		
30-025-38564	71760	BELL LAKE;ATOKA, SOUTH (GAS)			
4. Property Code	5. Propert	ty Name 6. Well No.			
5437	BELL LAF	CE UNIT	026		
7. OGRID No.	8. Operato	or Name	9. Elevation		
12361	KAISER-FRAI	NCIS OIL CO	3600		

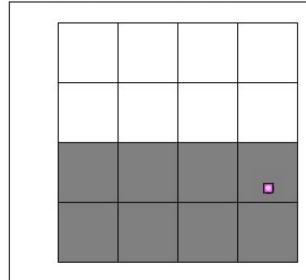
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11 Rottom Hole Location If Different From Surface

	111 DOWNII INIC DOCUMNI II DAICICII I I MAIGC											
UL - Lot	Section	Township	Township Range		Idn	Feet From	N/S Line		Feet From	E/W Line	County	
12. Dedicated Acres 318.38		13.	13. Joint or Infill		14. Consolidation Code			15. Order No.				

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Title: Manager Date: 9/20/2007

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Surveyed By: Macon McDonald Date of Survey: 8/24/2007 Certificate Number: 12185

Permit Comments

Operator: KAISER-FRANCIS OIL CO , 12361 Well: BELL LAKE UNIT #026

API: 30-025-38564

Created By	Comment	Comment Date
RMAJOR	Run DV tool to 8000'& cmt w/230 s/s cmt.	9/13/2007
RMAJOR	Pit profile will be sent under separate cover.	9/13/2007
RMAJOR	Grey Wolf rig BOP specs will be sent under separate cover.	9/13/2007
RMAJOR	Grey Wolf rig BOP specs will be sent under separate cover.	9/13/2007
DMULL	Sending back for corrections on decated acreage.	9/20/2007

Permit Conditions of Approval

Operator: KAISER-FRANCIS OIL CO , 12361 Well: BELL LAKE UNIT #026

API: 30-025-38564

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Due to Delaware production in area must bring cement on production casing to 4950'.
DMULL	Will require Downhole Commingle order for cownhole commingling before multiple zones can be produced by commingling in the wellbore.