

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 60657

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-005-27959

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LAURALEA 26 STATE COM

8. Well Number
001

9. OGRID Number
147179

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P. O. BOX 18496, OKLAHOMA CITY, OK 731540496

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the W line
Section 26 Township 11S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

4452 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/11/07. Run 241 jts 5 1/2 17# HCP-110 LTC csg set @ 11200. 1st stage Cmntd w/350 sx Interfill H + additives, tail in w/470 sx Super H + additives; 2nd stage cmted w/800 sx Halb Innerfill C + additives, tail in w/100 sx Prem Plus C + additives. Woc 18 hrs. Toc 7012. Tested cmt @ 1610 psi for 30 mins-OK. 8/6/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/08/07	Surf	FreshWater	17.5	13.375	48	H-40	0	387	335	1.89	Prem Plus		500	0	Y
08/13/07	Int1	Brine	11	8.625	32	J-55		3554	950	2.45	Prem Plus		1500	0	Y
09/11/07	Prod	FreshWater	7.875	5.5	17	HCP110	7012	11200	1720	2.46	H		1610	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE RegulatoryComp. Spec.

DATE 9/20/2007

Type or print name Brenda Coffman

E-mail address bcoffman@chkenergy.com

Telephone No. 817-556-5825

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 9/21/2007 7:14:44 AM