State of New Mexico

Form C-101 Permit 62450

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

_	ATTHEATTON TOK TEIGHT TO DRIBE, RE-EMER, DEET EIN, TEODBACK, OR ADD A ZONE								
8 0	1.	Operator Name and Address	2. OGRID Number						
	В	3002							
	Т.	104 S PECOS HDLAND , TX 79701	3. API Number						
	14	IDEAND, IX 19701	30-015-35870						
	4. Property Code	5. Property Name	6. Well No.						
316	2337	PARDUE D 8808 JV-P	003						

7. Surface Location

7. Surface Electron									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	11	23S	28E	E	1655	N	990	W	EDDY

8. Pool Information

CULEBRA BLUFF;BONE SPRING, SOUTH 15011

Additional Well Information

9. Work Type New Well	20100-0	ell Type IL	ype 11. Cable/Rotary		12. Lease Type Private	13. Ground Level Elevation 2992
14. Montriple N			16. Formation Bone Spring		17. Contractor	18. Spud Date
Depth to Groun	nd water		Distance from nearest	fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Sys	tem 🛛	mils thick	Clay Pit Volume:		lling Method: sh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	450	350	0
Prod	7.875	5.5	15.5	5000	0	0
Prod	7.875	5.5	17	6400	1300	0

Casing/Cement Program: Additional Comments

BTA proposes to drill and test the Bone Spring formation. The Brushy Canyon will also be evaluated. Approximately 450' of surface casing will be set and cement circulated. Mud Program: 0-450 FW/Spud Mud; 450-TD Saturated Brine. Full Casing and Cementing Program and Mud Program attached.

Proposed Blowout Prevention Program

<u> </u>	Troposed Dionode Fre	ventabil i rogranti	100	4
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	3000	1000		

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant		
Printed Name: Electronically filed by Bob Stuckley	Title: Geologist		
Title: Manager	Approved Date: 10/17/2007 Expiration Date: 10/17/2008		
Email Address: bstuckley@btaoil.com	8		
Date: 10/17/2007 Phone: 432-682-3753			

State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 68240

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PR, NM 8750	WELL LOCATION AND	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
API Number	Pool Code	Pool Name	
	115011	Culebra Bluff; Bone Spring	g, South
Property Code	-	erty Name P PARDUE D	Well Number 3
0GRID No. 003002		ator Name PRODUCERS	Elevation 2992'

Surface Location

-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ε	11	23-S	28-E		1655	NORTH	990	WEST	EDDY
1		l	L	1		L. TO DIEG	(D C	£		

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR	A NON-STANDARD UNIT HAS	BEEN APPROVED BY THE	2 DIAI2ION
			OPERATOR CERTIFICATION
1655'			I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
990' ——	GEODETIC COORDINATES NAD 27 NME		100 July 09/05/07 Signature Date
}	Y=481191.5 N X=583487.3 E		Pam Inskeep Printed Name
/	LAT.=32.322622° N LONG.=104.063065° W		SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date Surveyed ME Signature & Seal of Professional Surgest ME Certificate No. GARY EIDSON 12641

Permit Comments

Operator: BTA OIL PRODUCERS , 3002 Well: PARDUE D 8808 JV-P #003

API: 30-015-35870

Created By	created By Comment			
BArrant	Please see e mail dated 10/16/2007.	10/16/2007		
PINSKEEP	An encounterwith H2S is not anticipated.	10/17/2007		