State of New Mexico

Form C-101 Permit 62654

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TERMIT TO DICIDE, I'm Environt, Deer Env,	Beoblies, of the British		
1	Operator Name and Address	2. OGRID Number		
	XTO ENERGY, INC	5380		
- 157/24	FARMINGTON AVENUE	3. API Number		
rni	FARMINGTON, NM 87401			
4. Property Code	5. Property Name	6. Well No.		
22734	HARE GAS COM C	001G		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	25	29N	10W	С	665	N	1980	W	SAN JUAN

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319

Additional Well Information

	77.7		THE TOTAL TIES	11111111111111	147	
9. Work Type 10. Well New Well GA:			11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 5525	
14. Multiple Y	15. Prop	osed Depth	16. Formation Dakota Formation	17. Contractor	18. Spud Date 11/15/2007	
Depth to Ground water			Distance from nearest fresh w	ater well	Distance to nearest surface water	
t: Liner: Synthetic Closed Loop System	n 🗙	mils thick	Clay Pit Volume:	obls Drilling Method: Fresh Water Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	Surf 12.25 8.625		24	360	214	
Prod	7.875	5.5	15.5	6750	205	
Prod	7.875	5.5	15.5	6750	150	
Prod	7.875	5.5	15.5	4100	100	
Prod	7.875	5.5	15.5	4100	341	

Casing/Cement Program: Additional Comments

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at ? 360' in 12-1/4" hole. 214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft3/sk, & 6.70 gal wtr/sk. Total slurry volume is 297 ft3, 100% excess of calculated annular volume to 360'. B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at ?6750' in 7.875" hole. DV Tool set @ ±4100' 1st Stage LEAD: ±205 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft3/sk, 10.55 gal wtr/sx. TAIL: 150 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx. 2nd Stage LEAD: ±341 sx of Type III or equivalent cement with 8% gel & LCM mixed at 11.9 ppg, 2.54 ft3/sk, 15.00 gal wtr/sx. TAIL: 100 sx Type III neat mixed at 14.5 ppg, 1.39 cuft/sx, 6.3 gal/sx.

Proposed Blowout Prevention Program

	237	110,00001210.101101.		33
	Туре	Working Pressure	Test Pressure	Manufacturer
ě	DoubleRam	2000	4000	

of my knowledge and belief.	ion given above is true and complete to the best ing pit will be constructed according to	OIL CONSERVATION DIVISION				
	eral permit , or an (attached) alternative	Approved By: Charlie Perrin				
Printed Name: Electronics	illy filed by Cheryl Moore	Title: District Supervisor				
Title: Regulatory Analyst		Approved Date: 10/19/2007	Expiration Date: 10/19/2008			
Email Address: Cheryl_m	oore@xtoenergy.com					
Date: 10/15/2007	Phone: 505-564-6706	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Azzec, NIM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 62654

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACK	EAGE DEDICATION FE	A1			
1. API Number	2. Pool Code	3. Poo	l Name			
30-045-34467	71599	71599 BASIN DAKOTA (PRORATED GAS) 5. Property Name 6. Well No. HARE GAS COM C 001G		BASIN DAKOTA (PRORATED GA		
4. Property Code	5. Property					
22734	HARE GAS					
7. OGRID No.	8. Operator	r Name	9. Elevation			
5380	XTO ENER	GY, INC	5525			

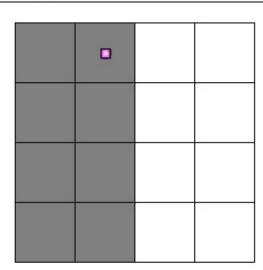
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	25	29N	10W		665	N	1980	w	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	'ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Cheryl Moore Title: Regulatory Analyst Date: 10/15/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush
Date of Survey: 7/26/2007
Certificate Number: 8894

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1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

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District. III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number			ool Name		
30-045-34467			DE (PRORATED GAS)		
4. Property Code	5. Propert	5. Property Name HARE GAS COM C			
22734	HARE GAS				
7. OGRID No.	8. Operato	or Name	9. Elevation		
5380	XTO ENER	RGY, INC	5525		

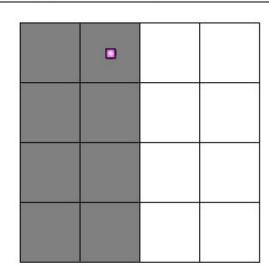
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11. Bottom Hole Location If Different From Surface

	11. Devient Here Deviated in Different Front Statute											
UL - Lot	Section	Towns	hip	Range	Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 320.00			13. Joint or Infill			14. Consolidation Code				15. Order No.		

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Date of Survey: 7/26/2007
Certificate Number: 8894

Permit Conditions of Approval

Operator: XTO ENERGY, INC , 5380 Well: HARE GAS COM C #001G

API: 30-045-34467

OCD Reviewer	Condition				
SHAYDEN	No below grade pits or tanks				