District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District I</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

Operator and Well:

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-140 Permit 63425 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

OCCIDENTAL PERMIAN LTD							OGRID Number 157984		
PO Box 4294									
Houston	TX 77210								
Contact Party Karen Ellis							Phone 713-366-5161		
Property Name NORTH HOBBS G/SA UNIT					Well Number 313		API Number 30-025-30263		
UL - Lo	t Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County	
В	32	18S	38E	500	N	2370	E	Lea	
II. W	orkover:								
Date Workover Commenced: Previous Producing Pool(s) (Prior to 5/21/2007 HOBBS;GRAYBURG-SAN A									
Date Work 5/25/200	over Completed:)7		•						
 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. III. Attach a description of the Workover Procedures performed to increase production. 									
	gnature:								
			Marananara		y knowledge and be				
Signature Electronically Signed Title Regulatory Team Leader Date 10/30/2007								/30/2007	
Type or	r print nameE	lizabeth Bush	-Ivie E	C-mail address	Elizabeth_Bush(@oxy.com_Tel	ephone No. 71	3-366-5303	
VI. CI Th sh	ows a positive prod	F APPROVAL ereby approved buction increase	: and the above- By copy here					by verifies the data ent of this Approval and	
Signatur	e District Sup	ervisor: Pa	ul Kautz		District 1	1	Date <u>10/30/20</u>	07	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/30/2007

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPL CATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-30263 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** STATE X FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. Oil Well X Gas Well Other 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Feet From The Line North 2370 East Unit Letter B 500 NMPM 18-S Range 38-E County Section 32 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3626' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness ___ Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK х ALTERING CASING PLUG AND ABANDON PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. 2. RU wireline & shoot 6 circulation holes in tubing. RD wireline. 3. NU Double Hydraulic BOP w/annular. 4. POOH w/ESP equipment. 5. RIH w/RBP set @3666'. 6. ND BOP & wellhead. Install new C-prox wellhead. NU Hydraulic BOP. 7. RIH & tag RBP @3666'. Release & POOH w/RBP. 8. RIH w/bit & scraper. Tag @4295'. Pull bit up to 4240'. 9. Spot 10 bbl of Xylene down tubing & flush w/24 bbl of 10# brine. 10. POOH w/bit & scraper. ***see additional data on attached sheet*** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan DATE TITLE Administrative Associate 06/13/2007 SIGNATURE TELEPHONE NO. 806-592-6280 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com For State Use Only TITLE DATE APPROVED BY

CONDITIONS OF APPROVAL IF ANY: