State of New Mexico

Form C-101 Permit 63712

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ALT DICHTION TO	AT ELECTION FOR TERMIT TO DIRIBE, RE-EVIER, DEET EV, TEOGRACK, OR ADD A ZONE						
	. Operator Name and Address	2. OGRID Number					
(COG OPERATING LLC	229137					
	550 W TEXAS MIDLAND , TX 79701	3. API Number					
	WIDLAND, 12 /9/01						
4. Property Code	5. Property Name	6. Well No.					
36826	TEX-MACK	201					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	2	17S	31E	0	970	S	2280	E	EDDY

8. Pool Information

Fren; Glorieta-Yeso, East

Additional Well Information

	90.1		THE PROPERTY OF THE PARTY OF TH		The state of the s		
9. Work Type New Well	20023	200 TO 1				12. Lease Type State	13. Ground Level Elevation 3978
14. Multiple	15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date		
И	6	700	Yeso Formation		11/30/2007		
Depth to Ground water		Distance from nearest fresh water w	e11	Distance to nearest surface water			
115 > 1000					> 1000		
it: Liner: Synthetic 🔀	12	mils thick	Clay Pit Volume: 5000 bbls I	Drilling Method:			
Closed Loop System	1	100	I	Tresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	725	400	0
Int1	12.25	8.625	24	1800	800	0
Prod	7.875	5.5	17	6700	1300	0

Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 350' w/fr water mud system, wt 8.5, vis 28 & set 13-3/8" csg & cmt to surf. Dr 12-1/4" to 1800' w/brine mud system, wt 10, vis 30. Set 8-5/8" csg & cmt to surf. Dr 7-7/8" hole to 6700' w/cut brine mud system, wt 9.1, vis 29-32.
Test Yeso formation. Run 5-1/2" csg & cmt to surf. Note: On production string, a caliper will be run, & COG will attempt to cement to surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Diane Kuykendall	Title: Geologist				
Title: Regulatory Analyst	Approved Date: 11/9/2007 Expiration Date: 11/9/2008				
Email Address: dkuykendall@conchoresources.com					
Date: 11/2/2007 Phone: 432-685-4372	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 63712

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-35913	2. Pool Code	3. Pool Name Fren; Glorieta-Yeso, East
4. Property Code 36826	5. Property Na TEX-MACI	ae 6. Well No.
7. OGRID №. 229137	8. Operator Na COG OPERATIN	

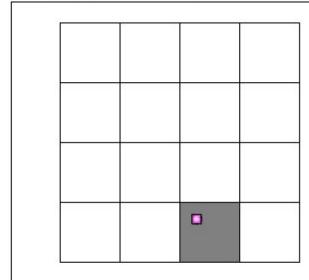
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	2	17S	31E	0	970	S	2280	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
2277	cated Acres		13. Joint or Infill			14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 11/2/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 10/12/2007
Certificate Number: 7977

Permit Comments

Operator: COG OPERATING LLC, 229137

Well: TEX-MACK #201 API: 30-015-35913

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	11/2/2007

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: TEX-MACK #201

API: 30-015-35913

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole wyfresh water mud.
BArrant	Operator to set surface casing @ 725' or 25' into the top of the Rustler anhydrite and cement to be circulated to the surface.
BArrant	Undesignated Fren; Glorieta-Yeso, East Oil Pool Code # 97213