State of New Mexico

Form C-101 Permit 63635

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	in the control of the							
10,100	Operator Name and Address RBOB ENERGY CORP	2. OGRID Number 14049						
	PO Box 227 Artesia , NM 88211							
4. Property Code 36827	5. Property Name N B TWEEN STATE	6. Well No. 001						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	25	17S	28E	Н	2310	N	990	E	EDDY

8. Pool Information

ARTESIA; GLORIETA-YESO (O)	96830
marbin, oboldern-reso (o)	1 20020

Additional Well Information

	963						(I) K	
9. Work Type New Well	2000	10. Well Type OIL		11. Cable/Rotary			13. Ground Level Elevation 3676	
14. Multiple N	15. Prop	osed Depth	16. Formation Yeso Formation			17. Contractor	18. Spud Date 12/2/2007	
Depth to Ground water 250			Distance	from nearest fi	resh water well		Distance to nearest surface water	
it: Liner: Synthetic [Closed Loop Syste	 m_ X	mils thick	Clay Pit V	/ohme:		lling Method: sh Water Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	350	300	0
Prod	7.875	5.5	17	4500	650	0

Casing/Cement Program: Additional Comments

We propose to drill 12 1/4 inch hole to 350 ft with fresh water, run 24 lb J-55 8 5/8 inch csg and set at 350 ft with 300 sx cmt, TOC 0; drl 7 7/8 inch hole to 4500 ft with brine water, run 17 lb J-55 5 1/2 inch csg and set at 4500 ft with 650 sx cmt, TOC 0

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer	
3	DoubleRam	3000	3000	Cameron	

I hereby certify that the information given above is true and complete to the of my knowledge and belief. I further certify that the drilling pit will be constructed according to	best OIL CONSERVATION DIVISION				
NMOCD guidelines _ , a general permit _ , or an (attached) alternativ OCD-approved plan	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Diana Briggs	Title: Geologist				
Title: Production Analyst	Approved Date: 11/2/2007 Expiration Date: 11/2/2008				
Email Address: production@marbob.com	Actie Na El				
Date: 11/2/2007 Phone: 505-748-3303	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 63635

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	CDD Do CHILION LE D HOLE	Liter Depterminent	-		
1. API Number	2. Pool Code	Name			
30-015-35915	96830 ARTESIA; GLORIETA-YESO				
4. Property Code	5. Property	6. Well No.			
36827	N B TWEEN	STATE	001		
7. OGRID No.	8. Operator	Name	9. Elevation		
14049	MARBOB ENERGY CORP 3676				

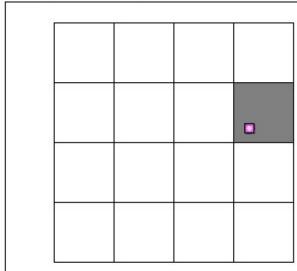
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	25	17S	28E	H	2310	И	990	E	EDDY

11. Bottom Hole Location If Different From Surface

			all bottom and bottom a ball to the state of								
UL - Lot	Section	Township	Range	Lot 1	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
300000000000000000000000000000000000000	cated Acres	13.	13. Joint or Infill		14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 11/2/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 10/23/2007 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: N B TWEEN STATE #001

API: 30-015-35915

Created By	Comment	Comment Date
MARBOB4	This is a closed mud loop system with fresh water pits.	11/1/2007
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	11/1/2007

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049 Well: N B TWEEN STATE #001

API: 30-015-35915

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.
BArrant	Operator to set surface casing above the Salado. Please refer to offset geology for more information.