

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER

30-025-38066

5. Indicate Type of Lease

S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RASH STATE

8. Well Number

001

9. OGRID Number

14049

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐

2. Name of Operator

MARBOB ENERGY CORP

3. Address of Operator

PO Box 227, Artesia, NM 88211

4. Well Location

Unit Letter B : 990 feet from the N line and 2310 feet from the E line
Section 23 Township 18S Range 33E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3888 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD WELL @12:15 AM ON 11/06/07. DRLD 7 7/8" HOLE TO 6130'. RAN 148 JTS (6101.93') 5 1/2" 17# J-55 CSG TO 6126'. CMTD 1ST STG W/150 SX H/L, TAILED IN W/150 SX SUPER H, PD @1:11 PM ON 11/07/07, CIRC 46 SX TO PIT. CMTD 2ND STG W/600 SX H/L, TAILED IN W/175 SX SUPER H, PD @8:01 PM ON 11/07/07, CIRC 80 SX TO PIT. PUMP 50 SX P+ DWN BS. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN - HELD OK. 10/25/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/27/07	Surf		12.25	8.625	24	J55	0	1581	800		H/L, P+		600	0	
11/07/07	Prod		7.875	5.5	17	J55	0	6126	300		H/L, SUPER		1500	0	
11/07/07	Prod		7.875	5.5	17	J55	0	6126	775		H/L, SUPER		1500	0	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Analyst

DATE 11/9/2007

Type or print name Diana BriggsE-mail address production@marbob.comTelephone No. 505-748-3303

For State Use Only:

APPROVED BY: Paul KautzTITLE GeologistDATE 11/13/2007 7:35:46 AM