# State of New Mexico

Form C-101 Permit 63789

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

201010111011101	er Endwir To Diciell, ice Enterc, Deer En,	HOODINGE, OR HODD IT BOTTE
Associal Control of the Control of t	1. Operator Name and Address	2. OGRID Number
MU	15363	
-1	100 MIRA VISTA BLVD. PLANO , TX 75093	3. API Number
	FEANO, 12 /3093	
4. Property Code	5. Property Name	6. Well No.
35627 HIGHTOWER STATE UNIT 002		002

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	27	12S	33E	J	2080	S	1625	E	LEA

#### 8. Pool Information

HIGHTOWER:PERMO PENN	31350
----------------------	-------

#### Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	OIL		State	4251
14. Multiple	15. Proposed Depth	16. Formation 17. Contractor Pennsylvanian		18. Spud Date
N	10200			11/23/2007
Depth to Ground v 90	water	Distance from nearest fresh water v > 1000	vell vell	Distance to nearest surface water > 1000
Pit: Liner: Synthetic D Closed Loop System			Drilling Method: Fresh Water ⊠ Brine □	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	500	0
Int1	12.25	9.625	40	3800	1500	0
Prod	8.5	5.5	17	10200	1700	3900

## Casing/Cement Program: Additional Comments

Surface casing cement w/class "C" or Type I + additives Intermediate casing cement w/Class "C" or type I + additives production casing cement w/Class "C" or type I + additives.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	
Hydril	3000	3000	

I hereby certify that the information given a of my knowledge and belief. I further certify that the drilling pit wil		OIL CONSERVATION DIVISION		
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .		Approved By: Paul Kautz		
Printed Name: Electronically filed b	oy Michael Daugherty	Title: Geologist		
Title: President		Approved Date: 11/15/2007	Expiration Date: 11/15/2008	
Email Address: ctracy@jdmii.com		and the second		
Date: 11/14/2007 P	hone: 972-931-0700	Conditions of Approval Attac	hed	

MURCHISON OIL & GAS, INC. 170' APPROXIMATE OUTSIDE VOLUME- 6000 BBLS 90' APPROXIMATE INSIDE VOLUME-4500 BBLS 40' 30'. 10'

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code		Hianto	Pool Name Wer Rern	no Penn	
Property Code Property Name HIGHTOWER STATE UNIT						J	₩ell Number 2		
OGRID N	OGRID No. Operator Name MURCHISON OIL & GAS, INC.						Elevation 4251'		
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
j	27	12 S	33 E		2080	SOUTH	1625	EAST	LEA
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face		
/L or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint e	or Infill Con	solidation (	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DARD UNIT HAS BEEN APPROVED BY II	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the
		land including the proposed bottom hole lacation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computerry pooling order heretofore entered by the division.  Signature  Date
		Outhe Man Agent For Printed Name Munchison Oil SURVEYOR CERTIFICATION
	LAT-N33"14'53.40" LONG-W103'35'54.90" SPC-N.: 818617.243 E.: 765966.953 (NAD 83)	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
 		NOVEMBER 06, 2007  Date Survey  Signatur & Fair Surveyor  Professiona Surveyor  Barren Surveyor  Professiona Surveyor  Barren
		Certificate No. Gary L. Jones 7977  Basin survey S

# Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: HIGHTOWER STATE UNIT #002

API: 30-025-38605

OCD Reviewer	Condition
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines