

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|--|------------------------------|
| 1. Operator Name and Address COG OPERATING LLC 550 W TEXAS MIDLAND, TX 79701 | | 2. OGRID Number 229137 |
| 4. Property Code 36890 | | 3. API Number 30-05-27996 |
| 5. Property Name TAURUS STATE COM | | 6. Well No. 003 |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| H | 10 | 15S | 31E | H | 1980 | N | 330 | E | CHAVES |

8. Pool Information

| | |
|------------------|---|
| WILDCAT WOLFCAMP | 0 |
|------------------|---|

Additional Well Information

| | | | | |
|---|----------------------------|--|-------------------------|---|
| 9. Work Type New Well | 10. Well Type OIL | 11. Cable/Rotary | 12. Lease Type State | 13. Ground Level Elevation 4398 |
| 14. Multiple N | 15. Proposed Depth 8900 | 16. Formation Wolfcamp | 17. Contractor | 18. Spud Date 2/15/2008 |
| Depth to Ground water 110 | | Distance from nearest fresh water well > 1000 | | Distance to nearest surface water > 1000 |
| Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 _____ miles thick Clay <input type="checkbox"/> Pit Volume: 30000 bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/> | | | | |

19. Proposed Casing and Cement Program

| Type | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5 | 13.375 | 48 | 400 | 450 | 0 |
| Int1 | 12.25 | 9.625 | 40 | 4000 | 1000 | 0 |
| Prod | 7.875 | 5.5 | 17 | 13450 | 900 | 8200 |
| Int2 | 8.75 | 5.5 | 17 | 8900 | 200 | 8200 |

Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 400', set 13-3/8" casing & cement to surface. Drill a 12-1/4" hole to 4000', set 9-5/8" casing & cement to surface. Drill 8-3/4" Pilot hole to 8950' TD & run O/H logs. Spot cement KO plug from 8650' to 8250'. Time dr & KO 7-7/8" hole @ 8250' building curve over +/- 475' to horizontal @ 8675' TVD. Dr horizontal in a westerly direction for +/- 4500' lateral to 13,450' MD. Run 5-1/2" casing & cement.

Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| Annular | 3000 | 1250 | |
| DoubleRam | 3000 | 3000 | |
| Annular | 3000 | 1500 | |

| | |
|---|---|
| I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> . | OIL CONSERVATION DIVISION |
| Printed Name: Electronically filed by Diane Kuykendall | Approved By: Paul Kautz |
| Title: Regulatory Analyst | Title: Geologist |
| Email Address: dkuykendall@conchoresources.com | Approved Date: 12/14/2007 Expiration Date: 12/14/2008 |
| Date: 12/13/2007 Phone: 432-683-7443 | Conditions of Approval Attached |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

Form C-102
 Permit 66029

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------|---------------------------------------|----------------------------------|
| 1. API Number 30-05-27996 | 2. Pool Code | 3. Pool Name WILDCAT WOLFCAMP |
| 4. Property Code 36890 | 5. Property Name TAURUS STATE COM | 6. Well No. 003 |
| 7. OGRID No. 229137 | 8. Operator Name COG OPERATING LLC | 9. Elevation 4398 |

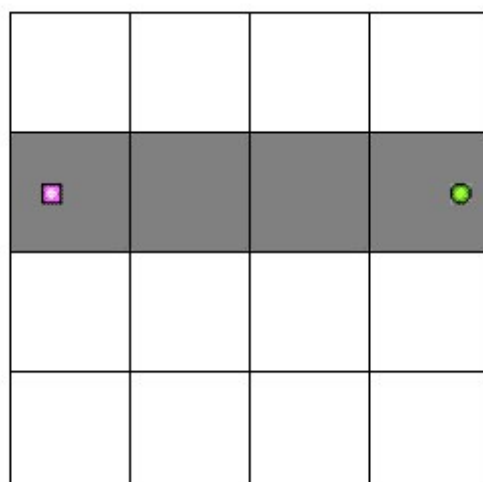
10. Surface Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|------------------|---------------|------------------|
| UL - Lot H | Section 10 | Township 15S | Range 31E | Lot Idn | Feet From 1980 | N/S Line N | Feet From 330 | E/W Line E | County CHAVES |
|---------------|---------------|-----------------|--------------|---------|-------------------|---------------|------------------|---------------|------------------|

11. Bottom Hole Location If Different From Surface

| 11. Bottom Hole Location if Different from Surface | | | | | | | | | |
|--|---------------|---------------------|--------------|------------------------|-------------------|---------------|------------------|---------------|------------------|
| UL - Lot E | Section 10 | Township 15S | Range 31E | Lot Idn E | Feet From 1980 | N/S Line N | Feet From 430 | E/W Line W | County CHAVES |
| 12. Dedicated Acres 160.00 | | 13. Joint or Infill | | 14. Consolidation Code | | | 15. Order No. | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall
 Title: Regulatory Analyst
 Date: 12/13/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
 Date of Survey: 12/7/2007
 Certificate Number: 7977

Permit Comments

Operator: COG OPERATING LLC , 229137

Well: TAURUS STATE COM #003

API: 30-05-27996

| Created By | Comment | Comment Date |
|------------|---|--------------|
| PEDWARDS | H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required. | 12/13/2007 |
| PEDWARDS | C-102 & directional plan to follow | 12/13/2007 |

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: TAURUS STATE COM #003

API: 30-05-27996

| OCD Reviewer | Condition |
|-----------------|---|
| pkautz | Pit construction and closure must satisfy all requirements of your approved plan, D.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines |