

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 66504

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator XTO ENERGY, INC 3. Address of Operator 382 ROAD 3100 , AZTEC , NM 87410 4. Well Location Unit Letter J : 1910 feet from the S line and 1745 feet from the E line Section 16 Township 29N Range 11W NMPM San Juan County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 5575 GR		WELL API NUMBER 30-045-34344
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name MCCARTY GAS COM B
		8. Well Number 001F
		9. OGRID Number 5380
		10. Pool name or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Drilled 7-7/8" hole to 6660' (TD) on 7/13/07. Set 5-1/2", 15.5#, J-55 casing @ 6647' on 7/14/07 & cemented 1st stage w/250 sx HLC cement (12.4 ppg & 1.9 cuft/sx) f/b 175 sx 50/50 Poz (13.5 ppg & 1.32 cuft/sx). Circ 15 bbls cement to surf. Cemented 2nd stage w/500 sx HLC cement (12.4 ppg & 1.9 cuft/sx) f/b 100 sx Type III neat cement (14.5 ppg & 1.38 cuft/sx). Circ 60 bbls cement to surf.
Finished cement job on 7/15/07.

Production casing will be tested upon completion.7/4/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/14/07	Prod		7.875	5.5	15.5	J-55	0	6647	1025						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Accounting Supervisor DATE 12/20/2007
Type or print name Cheryl Moore E-mail address Cheryl_moore@xtoenergy.com Telephone No. 505-333-3143

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 12/26/2007 12:37:58 PM