State of New Mexico

Form C-101 Permit 59331

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1	Operator Name and Address	2. OGRID Number		
DEVON ENER	GY PRODUCTION COMPANY, LP	6137		
0.	20 N Broadway klahoma City , OK 73102	3. API Number		
	amond only , on 15102	30-015-36018		
4. Property Code	5. Property Name	6. Well No.		
36916	DUBLIN 8 FEE COM	002		

7. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
4	M	8	22S	28E	M	1310	S	660	W	EDDY

8. Pool Information

CARLSBAD;MORROW, EAST (GAS)	73920
phiabhip photocom, that (ons)	73720

Additional Well Information

9. Work Type New Well	10. We	ll Type AS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3088
14. Mühtiple N	15. Prop	osed Depth	16. Formation Morrow	17. Contractor	18. Spud Date 1/1/2007
Depth to Ground v 50	vater .		Distance from nearest fresh water w	ell	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	X	mils thick		Drilling Method: Fresh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	325	385	0
Int1	12.25	9.625	40	2450	820	0
Prod	8.75	7	26	9800	1050	2200
Liner1	6.125	4.5	11.6	12450	280	9600

Casing/Cement Program: Additional Comments

13 3/8" w/385 sx C1 C + 2% CaCl + 1/4 lb/sx Cello Flakes; 9 5/8" w/820 sx C1 C + 2% CaCl + 1/4 lb/sx Cello Flakes; 7" w/1050 sx C1 C + 2% CaCl + 1/4 lb/sx Cello Flakes; 4 1/2" w/280 sx C1 C + 2% CaCl + 1/4 lb/sx Cello Flakes. Mud:0-425 fresh, 8.4-9.4, 32-34 NC water loss; 425-2450 brine, 10.0, 28 NC water loss; 2450-9800 fresh/cut brine, 8.4-10.0,28-34 NC water loss; 9800-12450 brine/polymer, 10.0-11.5 34-42, 8-6cc.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
DoubleRam	5000	5000	
Pipe	5000	5000	

of my knowledge and belief.	ation given above is true and complete to the best Hing pit will be constructed according to	OIL CONSERVATION DIVISION				
	neral permit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electroni	cally filed by Linda Guthrie	Title: Geologist				
Title: Sr. Regulatory Spe	cialist	Approved Date: 1/3/2008	Expiration Date: 1/3/2009			
Email Address: linda.gut	hrie@dvn.com					
Date: 12/20/2007	Phone: 405-228-8209	Conditions of Approval Atta	ached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azize, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 59331

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	l Name				
30-015-36018	73920	CARLSBAD;MOR	ROW, EAST (GAS)			
4. Property Code	5. Property	6. Well No.				
36916	DUBLIN 8 FE	DUBLIN 8 FEE COM				
7. OGRID No.	8. Operator	Name	9. Elevation			
6137	DEVON ENERGY PRODUCTION COMPANY, LP 3088					

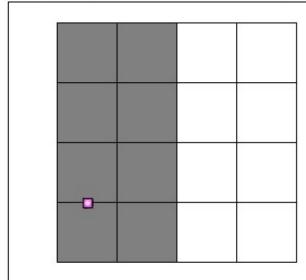
10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	8	22S	28E		1310	S	660	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	Township Range		Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	13. Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Linda Guthrie Title: Sr. Regulatory Specialist

Date: 12/20/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 8/13/2007
Certificate Number: 7977

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: DUBLIN 8 FEE COM #002

API: 30-015-36018

Created By	Comment	Comment Date
YSASAS	No H2S is expected to be encountered. Nearby gas analysis & C-102 to be mailed via Fed-Ex.	8/16/2007
YSASAS	Road Carlsbad, NM 88220	8/16/2007
YSASAS	Depth to groundwater is less than 50 feet, there is no surface water within 1000 feet and it is not in a wellhead protection area.	8/16/2007
YSASAS	Closed loop system to be utilized.	12/19/2007

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: DUBLIN 8 FEE COM #002

API: 30-015-36018

OCD Reviewer	Condition
IH Arrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above the Salado. Please refer to offset e logs for more information.
BArrant	As noted, operator to drill surface hole w fresh water mud.