

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 67086

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-35708
1. Type of Well: G		5. Indicate Type of Lease S
2. Name of Operator CHESAPEAKE OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 18496, OKLAHOMA CITY, OK 731540496		7. Lease Name or Unit Agreement Name BEGGS 21 STATE COM
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>N</u> line and <u>760</u> feet from the <u>E</u> line Section <u>21</u> Township <u>25S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number 001
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3112 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
 CASING/CEMENT JOB ☐
 Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/07. Run 303 jts 4 1/2 13.5# P-110 LTC csg set @ 12510, crntd w/200 sx super h, 1.67 yld, WOC 24 hrs, circ 10 bbls cmt to surface, toc 10000, tested cmt to 2000 psi for 30 mins-OK. Release Latshaw #6 @ 5:00 a.m. on 12/6/07. **9/7/2007** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/09/07	Surf	FreshWater	26	20	94	K-55	0	375	885	2.03	Halib Lite		500	0	Y
09/14/07	Int1	Brine	17.5	13.375	54.5	J-55	0	2100	1840	2.01	C		500	0	Y
10/16/07	Int2	Brine	12.25	9.625	46	P-110	0	9050	1050	2.01	Poz prem p		3500	0	Y
11/15/07	Liner1	FreshWater	9.5	7	29	HCP110	0	11150	550	1.19	HCP		2140	0	Y
12/06/07	Prod	FreshWater	7.125	4.5	13.5	P-110	10000	12510	200	1.67	H		2000	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Sr. Regulatory Comp. Spec.

DATE 1/8/2008

Type or print name Brenda Coffman

E-mail address bcoffman@chkenergy.com

Telephone No. 817-556-5825

For State Use Only:

APPROVED BY: Bryan Arrant

TITLE Geologist

DATE 1/9/2008 9:25:01 AM