State of New Mexico

Form C-101 Permit 67700

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MIDICATIONION	ATTEMENTON TOK TERRIT TO DRIED, RE-ETTER, DELI ET, TECODACK, OK ADD A ZONE							
- 1	. Operator Name and Address	2. OGRID Number						
	XTO ENERGY, INC	5380						
	382 ROAD 3100 AZTEC , NM 87410	3. API Number						
	HEILO, HWI 07410	30-045-34541						
4. Property Code	5. Property Name	6. Well No.						
22665	BRUINGTON GAS COM	001F						

7. Surface Location

UL - Lo	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	14	29N	11W	F	1950	N	1765	W	SAN JUAN

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
WC BASIN MANCOS	97232

Additional Well Information

	1.7	Ziddiwolidi ii chi liholilid	· ·	147
9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5588
14. Mültiple Y	15. Proposed Depth 6870	16. Formation Dakota Formation	17. Contractor	18. Spud Date 2/15/2008
Depth to Ground v 50	vater	Distance from nearest fresh water w > 1000	rell	Distance to nearest surface water 200
it: Liner: Synthetic 🔀 Closed Loop System			Drilling Method: Fresh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	360	214	0
Prod	7.875	5.5	15.5	6870	219	0
Prod	7.875	5.5	15.5	6870	150	
Prod	7.875	5.5	15.5	4100	100	0
Prod	7.875	5.5	15.5	4100	341	

Casing/Cement Program: Additional Comments

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at ? 360' in 12-1/4" hole. 214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft3/sk, & 6.70 gal wtr/sk. Total slurry volume is 297 ft3, 100% excess of calculated annular volume to 360'. B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at ?6870' in 7.875" hole. DV Tool set @ ±4100' 1st Stage LEAD: ±219 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft3/sk, 10.55 gal wtr/sx. TAIL: 150 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx. 2nd Stage LEAD: ±341 sx of Type III or equivalent cement with 8% gel & LCM mixed at 11.9 ppg, 2.54 ft3/sk, 15.00 gal wtr/sx. TAIL: 100 sx Type III neat mixed at 14.5 ppg, 1.39 cuft/sx, 6.3 gal/sx. Total estimated slurry volume

Proposed Blowout Prevention Program

1,100			The state of the s
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	200	4000	

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a ge OCD-approved plan	neral permit , or an (attached) alternative	Approved By: Charlie Perrin				
Printed Name: Electronic	ally filed by Cheryl Moore	Title: District Supervisor				
Title: Production Accour	nting Supervisor	Approved Date: 1/18/2008	Expiration Date: 1/18/2010			
Email Address: Cheryl_r	noore@xtoenergy.com	0.000	9.0 - 50			
Date: 1/15/2008	Phone: 505-333-3143	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 67700

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

4.7.7.					
1. API Number 2. Pool Code 3. Pool Name					
30-045-34541	71599	BASIN DAKOTA (PRORATED GAS)			
4. Property Code	5. Property	y Name	6. Well No.		
22665	BRUINGTON	GAS COM	001F		
7. OGRID No.	8. Operato	r Name	9. Elevation		
5380	XTO ENER	GY, INC	5588		

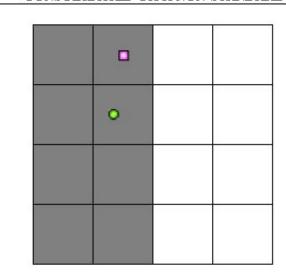
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	F	14	29N	11W		1950	N	1765	w	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idm	Feet From	N/S Line	Feet From	E/W Line	County
C	14	29N	11W	C	670	N	1980	W	SAN JUAN
100011001333	cated Acres 0.00	13. 1	oint or Infill		14. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Cheryl Moore

Title: Production Accounting Supervisor

Date: 1/15/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush
Date of Survey: 3/7/2007
Certificate Number: 8894

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 67700

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1.777		oz z z z z z z z z z z z z z z z z z z	
1. API Number	2. Pool Code	3. Pool Name	
30-045-34541	97232	WC BASIN MANCOS	
4. Property Code	5. Property Na	me 6. Well No.	
22665	BRUINGTON GA	AS COM 001F	
7. OGRID No.	8. Operator Na	me 9. Elevation	
5380	XTO ENERGY	, INC 5588	

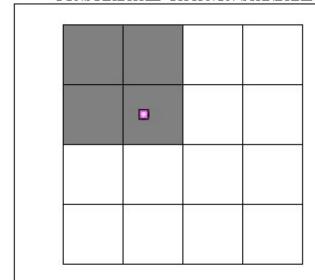
10. Surface Location

à	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	14	29N	11W		1950	N	1765	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Ide	Feet From	N/S Line	Feet From	E/W Line	County
C	14	29N	11W	C	1950	N	1765	W	SAN JUAN
0.5000000000000000000000000000000000000	12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Cheryl Moore

Title: Production Accounting Supervisor

Date: 1/15/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush
Date of Survey: 3/7/2007
Certificate Number: 8894

Permit Conditions of Approval

Operator: XTO ENERGY, INC , 5380
Well: BRUINGTON GAS COM #001F
API: 30-045-34541

OCD Reviewer	Condition
SHAYDEN	Will require a directional survey with the C-104
SHAYDEN	Will require an as drilled C-102