State of New Mexico

Form C-101 Permit 69886

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

- INTERCEPTION OF THE PROPERTY	THE DESIGNATION OF THE DESIGNATION OF THE PROPERTY OF THE DESIGNATION							
1	. Operator Name and Address	2. OGRID Number						
M	14049							
	PO Box 227 Artesia , NM 88211							
	ATTESIA, INIVI 00211	30-015-36126						
4. Property Code	5. Property Name	6. Well No.						
6528	NEW MEXICO DC STATE	007						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	18	19S	29E	P	660	S	660	E	EDDY

8. Pool Information

MILLMAN;YATES-SR-QN-GB-SA, EAST

46555

Additional Well Information

1	9. Work Type New Well	10. Well Type OIL		11. Cable/Rotary			12. Lease Type State	13. Ground Level Elevation 3364
	14. Multiple 15. Proposed Depth		osed Depth	16. Formation 17. Contra Grayburg		17. Contractor	18. Spud Date 3/19/2008	
	Depth to Ground water 250			D	istance from nearest	fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System X			mils thick	Clay	Pit Volume:		lling Method: sh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	350	250	0
Prod	7.875	5.5	17	2650	350	0

Casing/Cement Program: Additional Comments

We propose to drill 12 1/4 inch hole to 350 ft with fresh water, run 24 lb J55 8 5/8 inch csg and set at 350 ft with 250 sx cmt, TOC 0; drl 7 7/8 inch hole to 2650 ft with cut brine water, run 17 lb J55 csg and set at 2650 ft with 350 sx cmt, TOC 0.

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	3000	3000	Cameron

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION				
	permit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronically	filed by Diana Briggs	Title: Geologist				
Title: Production Analyst		Approved Date: 2/20/2008	Expiration Date: 2/20/2010			
Email Address: production@	marbob.com		2.2			
Date: 2/19/2008	Phone: 505-748-3303	Conditions of Approval Attacl	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 69886

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

555					
1. API Number	2. Pool Code		3. Pool Name		
30-015-36126	46555	MILLMAN;YA	AN;YATES-SR-QN-GB-SA, EAST		
4. Property Code	5. Prope	5. Property Name			
6528	NEW MEXIC	O DC STATE	007		
7. OGRID No.	8. Opera	8. Operator Name			
14049	MARBOB EN	IERGY CORP	3364		

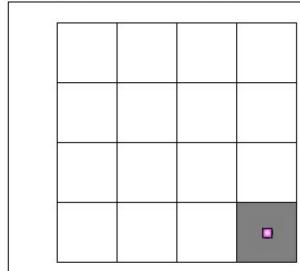
10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
P	18	19S	29E	P	660	S	660	E	EDDY	١

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	wnship Range		Range Lot Idn Feet From N/S Lin		ine	Feet From	E/W Line	County		
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 2/19/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 2/7/2008 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: NEW MEXICO DC STATE #007

API: 30-015-36126

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.	2/19/2008
MARBOB4	Marbob will be using a closed mud loop system with fresh water pits.	2/19/2008

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP, 14049
Well: NEW MEXICO DC STATE #007

API: 30-015-36126

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator must use fresh water mud when drilling surface hole.