

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address CHEVRON U S A INC 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
		3. API Number 30-025-38781
4. Property Code 2589	5. Property Name ROLLON BRUNSON	6. Well No. 009

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	10	22S	37E	G	1330	N	2310	E	LEA

**8. Pool Information**

PENROSE SKELLY GRAYBURG	0
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**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3400
14. Multiple N	15. Proposed Depth	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water 80		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick      Clay <input type="checkbox"/> Pit Volume:      bbls      Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	450	475	
Prod	7.875	5.5	15.5	4300	1050	

**Casing/Cement Program: Additional Comments**

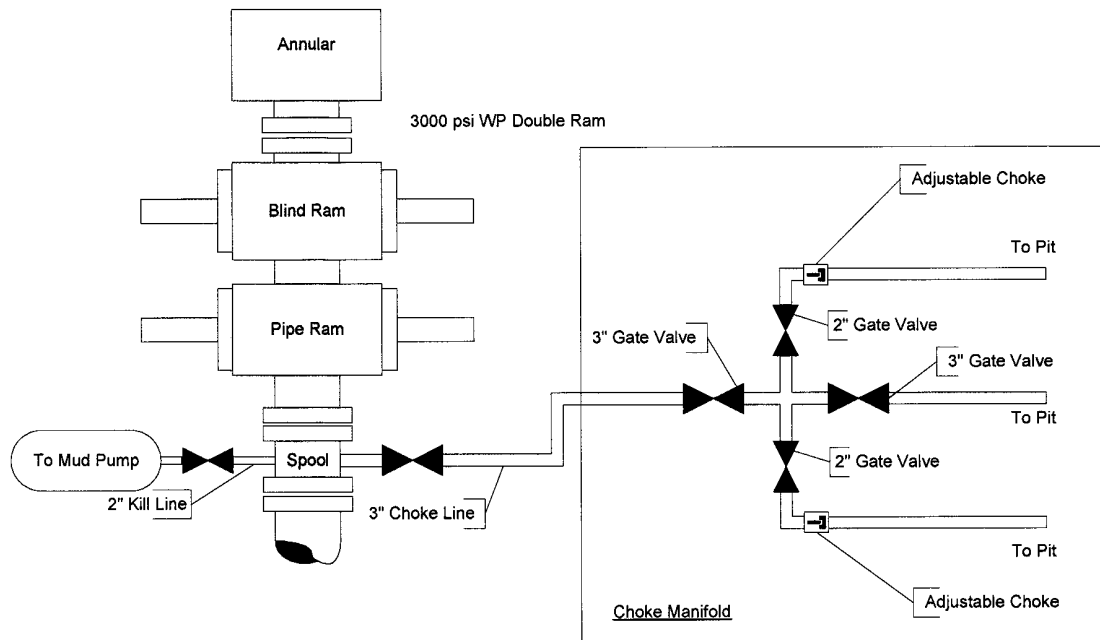
SURF: J-55,STC,475 SX, CL C,2%CACL2,0.35PPS D39 CELLOFLAKE, WEIGHT: 14.8 PPG, YIELD:1.34 CU.FT./SX PROD: J-55,LTC,LEAD:550 SX 35:65 POZ CL C,5%D44,6%D20,0.4%D112,0.25PPS D29 CELLOFLAKE,0.2%D46,TAIL: 500 SX 50:50 POZ C,5%D44,2%D20,0.25PPS D29CELLOFLAKE,WEIGHT:12.4 PPG LEAD, 14.2 PPG TAIL YIELD: 2.15 CU.FT./SX LEAD, 1.35 CU.FT.SX TAIL

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify that the drilling pit will be constructed according to NMOCD guidelines</b> <input type="checkbox"/> , <b>a general permit</b> <input type="checkbox"/> , or an (attached) <b>alternative OCD-approved plan</b> <input type="checkbox"/> . Printed Name: Electronically filed by Denise Pinkerton Title: Regulatory Specialist Email Address: leakejd@chevron.com Date: 2/25/2008      Phone: 432-687-7375	<b>OIL CONSERVATION DIVISION</b>  Approved By: Chris Williams Title: District Supervisor Approved Date: 2/26/2008      Expiration Date: 2/26/2010  Conditions of Approval Attached
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BOPE



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

☐ AMENDED REPORT

API Number	Pool Code 50350	Pool Name Penrose Skelly Grayburg
Property Code	Property Name ROLLON BRUNSON	Well Number 9
OGRID No. 4323	Operator Name CHEVRON USA INC.	Elevation 3400

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	10	22-S	37-E		1330	NORTH	2310	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><p>1330'</p><p>2310'</p><p>GEODETIC COORDINATES NAD 27 NME</p><p>Y=514850.5 N X=865370.1 E</p><p>LAT.=32.409875° N LONG.=103.149439° W</p></div>	<div><p><b>OPERATOR CERTIFICATION</b></p><p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p><p><i>Denise Pinkerton</i> 2-25-08 Signature Date Denise Pinkerton Printed Name</p><p><b>SURVEYOR CERTIFICATION</b></p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><p><i>Ronald J. Eidson</i> Date Surveyed 3239 Signature &amp; Seal of Professional Surveyor OCTOBER 9, 2007 07.11.1318 Certificate No. GARY G. EIDSON 12841 RONALD J. EIDSON 3239</p></div>
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# Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: ROLLON BRUNSON #009

API: 30-025-38781

OCD Reviewer	Condition
DMULL	NSL-5767, 1330/N & 2310/E, Penrose Skelly Grayburg.
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines